

ConocoPhillips

PRODUCTION ALLOCATION FORM

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 Distribution:
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 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

 Bureau of
 Land Management

Status Office

 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 1/18/2010

API No. 30-039-20260

DHC No. DHC1643

Lease No.

Well Name

Jicarilla K

Well No.

#10

 Unit Letter
 D

 Section
 1

 Township
 T025N

 Range
 R005W

 Footage
 790' FNL & 1190' FWL

 County, State
 Rio Arriba County,
 New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

 RCVD FEB 8 '10
 OIL CONS. DIV.
 DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	69 MCFD	52%		37%
PICTURED CLIFFS	18 MCFD	13%		0%
MESAVERDE	48 MCFD	35%		63%
	135			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Jicarilla K 10 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps. Based on offset wells the Pictured Cliffs formation does not produce oil.

APPROVED BY	DATE	TITLE	PHONE
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NMOC