ConocoPhillips
ODUCTION ALLOCATION FOR

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FEB 04 2010

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Bureau of Land Management Well File

_	Fannin	March 9, 200	)
		Status	
		PRELIMINARY [	
		FINAL 🛛	

					REVISED
Commingle		Date: 1/15/2010			
SURFACE DOWNHOLE Type of Completion  NEW DRILL RECOMPLETION PAYADD COMMINGLE					API No. <b>30-039-20284</b> DHC No. <b>DHC1612</b> Lease No.
Well Name					Well No.
Jicarilla K					#11
Unit Letter	Section	Township	Range	Footage	County, State
E	2	T025N	R005W	1455' FNL & 1045' FWL	Rio Arriba County,
					New Mexico
Completion Date		Test Method  RCVD FEB 8'10  OIL CONS. DIV.  HISTORICAL   FIELD TEST   PROJECTED   OTHER   DIST. 3			
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	56 MCFD	35%		26%
CHACRA	37 MCFD	23%		0%
MESAVERDE	67 MCFD	42%		74%
	160			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Jicarilla K 11 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps. Based on offset wells the Chacra formation does not produce oil.

APPROVED BY	DATE	TITLE	PHONE
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