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Regulatory  
Accounting  
Well File  
Revised: March 9, 2006**ConocoPhillips****PRODUCTION ALLOCATION FORM**

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/30/2009

API No. 30-039-21080

DHC No. R-10476

Lease No. SF078417

Well Name

San Juan 28-7 Unit

Well No.  
#239Unit Letter  
LSection  
17Township  
T028NRange  
R007WFootage  
2080' FSL & 950' FWLCounty, State  
Rio Arriba County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐RCVD FEB 17 10  
OIL CONS. DIV.  
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	123 MCFD	36%		54%
MESAVERDE	221 MCFD	64%		46%
	344			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 239 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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OPERATOR