

ConocoPhillips

PRODUCTION ALLOCATION FORM

RECEIVED

FEB 04 2010

 Bureau of
Land Management

 Revised March 9, 2006
Status Office

 Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

 PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 1/15/2010

API No. 30-039-25393

DHC No. DHC1623

Lease No.

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

Jicarilla K

Well No.

#10E

 Unit Letter
K

 Section
1

 Township
T025N

 Range
R005W

 Footage
1370' FSL & 1440' FWL

 County, State
Rio Arriba County,
New Mexico

Completion Date

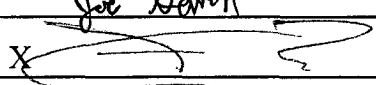
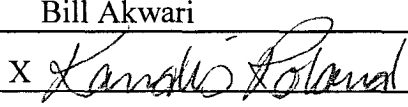
Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

 RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	49 MCFD	41%		31%
CHACRA	16 MCFD	14%		0%
MESAVERDE	53 MCFD	45%		69%
	118			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Jicarilla K 10E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps. Based on offset wells the Chacra formation does not produce oil.

APPROVED BY	DATE	TITLE	PHONE
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