

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 08 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1909' FSL & 1920' FEL, Section 10, T28N, R6W, NMPM

Bottomhole: Unit O (SWSE), 197' FSL & 1930' FEL, Section 10, T28N, R6W, NMPM

5. Lease Number
SF-08050-A 08050S-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 117N

9. API Well No.

30-039-30726

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD FEB 8 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

01/16/2010 MIRU HP 282. PT csg to 600#/30min. @ 7:30hrs on 1/17/10. Test - OK. ✓

01/17/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5110' - Inter TD reached 1/20/10. Circ. hole & RIH w/ 117jts, 7", 23#, J-55 LT&C set @ 5059'. 01/22/10 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (40cf-7bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medascilate, .20% antifoam. Lead w/ 604sx (1280cf-228bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, .3% sodium silicate. Tail w/ 129sx (163cf-29bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% anti-foam, .2% dispersant. Drop plug & displaced w/ 196bbls FW. Bump plug. Plug down @ 16:00hrs on 1/22/10. No cmt to surface. WOC. RD cmt.

1/22/10 - Notified agencies of no cmt to surface. Ran Temp Survey. TOC@300'. Contacted BLM (Jim Lovato) & OCD (Kelly Roberts) verbal approval received to proceed without remediation. ✓

01/23/2010 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 12:30hrs on 1/23/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8174' (TD) TD reached 1/30/10. Circ. hole & RIH w/ 197jts total. 126jts, 4 1/2", 11.6#, L-80 LT&C and 71jts, 4 1/2", 11.6#, J-55 LT&C set @ 8174'. 02/01/2010 RU to cmt. Pre-flush w/ 10bbls MW, 10bbls FW, 10bbls GW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 400sx (576cf-102bbls) 50:50 POZ cmt w/ .1% anti-foam, .25pps celloflake, 2pps cemnet, .15% dispersant, .25% fluid loss control, .15% retarder, 3.5% bentonite, 5pps kolite. Drop plug & displaced w/ 126bbls FW. Bump plug. Plug down @ 20:24hrs on 2/1/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 02:30hrs on 2/2/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 2/3/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDD

Date	_____
ACCEPTED FOR RECORD	_____
FEB 05 2010	_____
FARMINGTON FIELD OFFICE	_____
BY <u>J. Salazar</u>	_____