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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

FEB 03 2010 Distribution.
BLM 4 Copies
Bureau of Land Management Regulatory
Flemington Field Office Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/26/2010

API No. 30-039-30728
DHC No. DHC3169AZ
Lease No. SF-079193

Well Name
San Juan 28-6 Unit


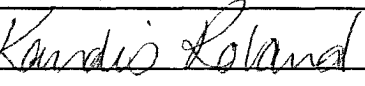
Well No.
#142P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	21	T028N	R006W	1370' FSL & 1295' FWL	Rio Arriba County,
BH- K	21	T028N	R006W	1713' FSL & 2071' FWL	New Mexico

Completion Date: 12/24/2009
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐
RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2140 MCFD	60%		60%
DAKOTA	1399 MCFD	40%		40%
	3539			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

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