

**RECEIVED**

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 10px 0 0 0;">PRODUCTION ALLOCATION FORM</h3>						<b>FEB 03 2010</b> Bureau of Land Management Farmington Field Office Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: 1/26/2010 API No. 30-039-30745 DHC No. DHC3137AZ Lease No. NM-02151-B	
Well Name <b>San Juan 30-6 Unit</b>						Well No. <b>#92N</b>	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- G	33	T030N	R007W	2383' FNL & 1512' FEL	Rio Arriba County, New Mexico		
BH- G	33	T030N	R007W	2543' FNL & 1984' FEL			
Completion Date <b>12/23/2009</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
RCVD FEB 8 '10 OIL CONS. DIV. DIST. 3							
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE		3412 MCFD		84%		84%	
DAKOTA		654 MCFD		16%		16%	
		4066					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.							
APPROVED BY		DATE		TITLE		PHONE	
<i>Joe Hewitt</i> X <i>[Signature]</i>		2-4-10 1/26/10		Geol Engineer		599-6365 505-599-4076	
Bill Akwari							
X <i>Kandis Roland</i> Kandis Roland		1/26/10		Engineering Tech.		505-326-9743	

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