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# PRODUCTION ALLOCATION FORM

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Regulatory  
Bureau of Land Management Accounting  
Fairington Field Office Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/26/2010

API No. 30-039-30762  
DHC No. DHC3197AZ  
Lease No. SF-078835-A

Well Name  
San Juan 28-7 Unit

Well No.  
#244N

Unit Letter	Section	Township	Range	Footage	County, State
Sur- K	7	T027N	R007W	2252' FSL & 1673' FWL	Rio Arriba County,
BH- F	7	T027N	R007W	2346' FNL & 1710' FWL	New Mexico

Completion Date: 12/23/2009  
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐  
RCVD FEB 8 '10  
OIL CONS. DIV.  
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1100 MCFD	63%		63%
DAKOTA	654 MCFD	37%		37%
	1754			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

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NMOCD