# RECEIVED

Form 3160- 5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FEB 02 2010

FORM APPROVED	
OMB No. 1004- 0137	
Expires: March 31, 2007	

BUREAU OF LAND MANAGEMENTINEAU of Land Mar

Farmington Field

MDA 701-098-0013, Tract 4

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
bandoned well. Use Form 3160-3 (APD) for such proposals.

RCWD FEB 8110 OIL COMS. DIV. 6. If Indian, Allottee, or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.			Jicarilla A	pache Tribe	ļ.	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.		7. If Unit or CA	A. Agreement Name and/or No.			
1. Type of Well Oil Well Gas Well	Other			8. Well Name a	and No.	leelle
2. Name of Operator				Jicarilla 29	)-02-23 #14	
Black Hills Gas Resources			\$	9. API Well No	).	
3a. Address		3b. Phone No. (incli	ide area code)	30-039-308		
3200 N 1st Street PO Box	249 Bloomfield, NM 8	7413 505-634-1111	ext 28	10. Field and P	ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		La Jara Canyon Tertiary - 97036		<u> </u>	
1,008' FNL & 1135' FEL N	NE/NE Unit A Section	23 T29N R2W		11. County or P	Parish, State	
				Rio Arriba	, NM	
CHECK APPROF	PRIATE BOX(S) TO IND	ICATE NATURE OF 1	NOTICE, REPOR	RT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION .					
Notice of Intent	Acidize	Deepen	Production (	Start/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and abandon	Temporarily	Abandon	4 ½" Casing	
Final Abandonment Notice	Convert to Injection	Plug back	Water Dispo	sal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

1/25/10 - drill 61/4" hole through surface csg shoe to TD 1616' on 1/26/10. Ran open hole logs. On 1/27/10, ran 4 1/2", 11.6#, J-55 csg and set at 1593'. Cmt'd lead with 95 sx (248 cu ft) class G + .25#/sk celloflake + 0.2% D046 antifoam + 3% D079 extender @ 11.7ppg, and tailed in with 52 sx (66 cu ft) POZ/Litefil Class G + 0.25#/sk celloflake + 5#/sk Kolite + 2% bentonite + 0.1% D046 antifoam + 1% CaCl2 at 13.5 ppg. Circ 21 bbl cmt to surface. ✓Plan to pressure test 4 ½" casing during completion operations. ✓ Released drilling rig on 1/27/10. √

ACCEPTED FOR RECORD

		A second	
14. I hereby certify that the foregoing is true and correct.  Name (Printed Typed)			
Daniel Manus	Title	Regulatory Technician	
Signature Taniel Many 5	Date Feb (18)	42,2010	
THIS SPA	CE FOR FEDERAL OR STATE OFFIC	E USE	
Approved by	Title	Date	
Conditions of approval, if any are attached. Approval of this no certify that the applicant holds legal or equitable title to those ri which would entitle the applicant to conduct	ights in the subject lease Office		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 12	212, make it a crime for any person knowingly and	willfully to make any department or agency of the United	

(Instructions on page 2)

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### **NOTICE**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as requited by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3 - 2, 3162.3 - 3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

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## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

(Form 3160-5, page 2)