Form 3160-5 (August 2007)

## REGEIVED

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on reve  1. Type of Well Oil Well Gas Well Other  2. Name of Operator  BP America Production Company Attn: Cherry Hlava  3a. Address P.O. Box 3092 Houston, TX 77253  3b. Phone No. (include area code) 281-366-408	8. Well Name and No.  Hughes C 3  9. API Well No.  30-045-07764  de) 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)	11. County or Parish, State
990' FSL 990' FWL SWSW Sec 27 T 29N & R 08W	San Juan, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NA	ATURE OR NOTICE, REPORT, OR OTHER DATA
Notice of Intent  Acidize  Deepen  Alter Casing  Fracture Trea  Casing Repair  New Construction  Subsequent Report  Change Plans  Plug and Ab  Convert to Injection  Plug Back  Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any prop If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertice beand No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, in inspection  After review of production BP respectfully request permission to	posed work and approximate duration thereoficial depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form including reclamation, have been completed, and the operator has determined that the site is ready for final
MV 35% & CH 65%.  Please see attached methodology used to determine split.	RCVD FEB 8'10 OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct Name (Printed/typed)  Cherry Hlava	Title Regulatory Analyst
01 110	Date 01/26/2010
THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE
Approved by Jee Hewith	Title Geo Date 2-2-10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Office FF0

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

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3004507764		Same Owner	ship			
IH-I O DI						
onthly Gas Prod						 
	Month	Mesaverde	Chacra		Chacra %	 
2008		1096	2141	34%	66%	 
	Aug	2025	3681	35%	65%	
	Sep	1837	3313	36%	64%	
	Oct	1851	3340	36%	64%	
	Nov ·	1560	2815	36%	64%	
	Dec	1775	3226	35%	65%	
2009	Jan	1594	2899	35%	65%	
	Feb	1451	2613	36%	64%	
	Mar	1572	2857	35%	65%	
1	Apr	385	704	35%	65%	
	May	878	1576	36%	64%	
	Jun	732	1318	36%	64%	
	Jul`	416	756	35%	65%	
	Aug	1445	2626	35%	65%	
	Sep	1456	2625	36%	64%	
	Oct	1200	2183	35%	65%	
	L			9-24	0.50	_
Last 16 prod	ucing mo	ntns stable	percentage	35%	65%	_
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