

RECEIVED

FEB 03 2010

ConocoPhillipsBureau of Land Management
Farmingington Field OfficeDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006**PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 1/20/2010

Commingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

API No. 30-045-08244

DHC No. DHC443AZ

Lease No. B11240-42

Well Name
Three States ComWell No.
#1Unit Letter
LSection
16Township
T029NRange
R008WFootage
1650' FSL & 990' FWLCounty, State
**San Juan County,
New Mexico**

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	23 MCFD	17%		0%
MESAVERDE	111 MCFD	83%		100%
	134			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Three States Com 1 to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to the parent formation.

FEB 05 2010

FARMINGTON FIELD OFFICE

DATE

TITLE

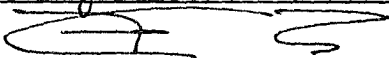
PHONE

BY Joe Harvill

2-5-10

Geo

599-6365

X 

1/20/10

Engineer

505-599-4076

Bill Akwari

X Kandis Roland

1/20/10

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD