

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-08687
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-6514
7. Lease Name or Unit Agreement Name: Schantz Com E
8. Well Number 10
9. OGRID Number 162928
10. Pool name or Wildcat Aztec Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,876' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator ENERGEN RESOURCES CORPORATION
3. Address of Operator 2010 Afton Place, Farmington, NM 87401
4. Well Location Unit Letter I : 1,650 feet from the South line and 990 feet from the East line Section 02 Township 29N Range 10W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,876' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Re-complete ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD FEB 12 '10
OIL CONS. DIV.
DIST. 3 ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report & re-frac
Energen Resources intends to re-complete the Pictured Cliffs as follows:

1. MURUPU. ND WH & NU BOP. POOH w/ 1 1/4" tubing
2. RU WL. Run cased-hole log. Re-perf existing perforations. RD WL.
3. TIH w/ packer & 3 1/2" frac string. Set packer @ +/- 2,253'. Test casing to 1,000 psi.
4. RU Halliburton to re-frac w/ foam the Pictured Cliffs.
5. POOH w/ frac string & packer. TIH w/ 3 1/2" tubing & CO to PBTD. POOH w/ tubing.
6. TIH w/ 2 3/8" production tubing & land at +/- 2,378'.
7. ND BOP & NU WH. Clean location & RDMOPU. Return to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE District Engineer DATE 2/10/10
Type or print name Andrew Soto E-mail address: asoto@energen.com PHONE 505-325-6800

For State Use Only

APPROVED BY [Signature] Deputy Oil & Gas Inspector,
TITLE District #3 DATE FEB 23 2010
Conditions of Approval (if any): 86