

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED
01 2010
Bureau of Land Management
Field Office

5. Lease Serial No. **SF-0781387A**
6. If Indian, Allottee or tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Storey B LS 5

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

9. API Well No.
30-045-09601

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)
281-366-4081

10. Field, Pool, or Exploratory Area
Basin Fruitland coal / Aztec PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800 FSL & 1800 FEL Sec 11 T 30N R 11W SWSE

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Subsequent Report

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Allocation chng
from subtraction to %

☐ Final Abandonment Notice

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully request permission to change the allocation method from subtraction method to a percent based on previous months production. FC 93% PC 7% DHC 1937AZ

Please see attached documentation.

**RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **01/28/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hlava

Title **ECO**

Date **2-2-10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Storey B LS5					
3004509601		Same Ownership			
Monthly Gas Production (mcf)					
	Month	Fruitland Coal	Pictured Cliffs	Fruitland Coal %	Pictured Cliffs %
2008	Jul	90	7	93%	7%
	Aug	951	61	94%	6%
	Sep	2455	149	94%	6%
	Oct	4061	253	94%	6%
	Nov	3134	223	93%	7%
	Dec	2984	246	92%	8%
2009	Jan	2486	166	94%	6%
	Feb	2430	168	94%	6%
	Mar	3322	248	93%	7%
	Apr	2928	216	93%	7%
	May	2515	183	93%	7%
	Jun	2608	201	93%	7%
	Jul	1872	124	94%	6%
	Aug	2787	174	94%	6%
	Sep	3353	248	93%	7%
	Oct	2550	189	93%	7%
	Nov	2725	168	94%	6%
Last 17 producing months stable percentage				93%	7%