

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010

RECEIVED  
FEB 01 2010  
Bureau of Land Management  
Huntington Field Office

5. Lease Serial No.  
**14-20-603-781**
6. If Indian, Allottee or tribe Name
7. If Unit or CA/Agreement, Name and/or No.

***SUBMIT IN TRIPLICATE - Other instructions on reverse side***

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

3a. Address  
**P.O. Box 3092 Houston, TX 77253**

3b. Phone No. (include area code)  
**281-366-4081**

8. Well Name and No.  
**Navajo Allotted Gas Com B 1A**
9. API Well No.  
**30-045-22795**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**790 FSL & 1610 FEL SWSE Sec 36 T 28N R 09W**

10. Field and Pool, or Exploratory Area  
**Blanco Mesaverde & Otero Chacra**
11. County or Parish, State  
**San Juan, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Allocation chng  
from subtraction to %

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)  
If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**BP respectfully request permission to change the allocation method from subtraction method to a percentage based on previous months production. MV 15% CH 85% DHC 2270 AZ**

**Please see attached documentation.**

RCVD FEB 8 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 01/28/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Joe Hewitt*

Title **GC0**

Date **2-2-10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FF0**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

<b>Navajo Allotted Gas Com B 1A</b>							
<b>3004522795</b>			<b>Same Ownership</b>				
Monthly Gas Production (mcf)							
	<b>Month</b>	<b>Mesaverde</b>	<b>Chacra</b>	<b>Mesaverde %</b>	<b>Chacra %</b>		
2008	Jan	21	92	19%	81%		
	Feb	332	2496	12%	88%		
	Mar	624	3982	14%	86%		
	Apr	503	3267	13%	87%		
	May	747	2119	26%	74%		
	Jun	486	3001	14%	86%		
	Jul	472	3096	13%	87%		
	Aug	448	2733	14%	86%		
	Sep	445	2589	15%	85%		
	Oct	511	2535	17%	83%		
	Nov	484	2817	15%	85%		
	Dec	466	2973	14%	86%		
2009	Jan	399	2231	15%	85%		
	Feb	385	2011	16%	84%		
	Mar	406	1970	17%	83%		
	Apr	412	2676	13%	87%		
	May	391	1773	18%	82%		
	Jun	320	2078	13%	87%		
	Jul	34	240	12%	88%		
	Aug	485	3092	14%	86%		
	Sep	320	1993	14%	86%		
	Oct	463	2874	14%	86%		
Last 22 producing months stable percentage				15%	85%		