

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED
FEB 01 2010
Bureau of Land Management
Ferguson Field Office

5. Lease Serial No.

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

8. Well Name and No.

Jones A LS 2A

9. API Well No.

30-045-23850

3a Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Blanco Mesaverde PC & Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

930 FSL & 1830 FEL Sec 11 T 28N R 08W SWSE

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Allocation chng
from subtraction to %

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

BP respectfully request permission to change the allocation method from subtraction method to a percentage based on previous months production. MV 54%; PC 5% & CH 40% DHC 3413

Please see attached documentation.

RCVD FEB 8 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 01/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title **Geo**

Date **2-2-10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office **FF0**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Jones A LS 2A							
3004523850		Same Ownership					
Monthly Gas Production (mcf)							
	Month	Mesaverde	Pictured Cliffs	Chacra	Mesaverde %	Pictured Cliffs %	Chacra %
2008	Jul	5422	610	5135	49%	5%	46%
	Aug	5245	583	4209	52%	6%	42%
	Sep	4134	440	3607	51%	5%	44%
	Oct	5426	566	4328	53%	5%	42%
	Nov	5017	518	3851	53%	6%	41%
	Dec	4572	483	3670	52%	6%	42%
2009	Jan	5175	530	3959	54%	5%	41%
	Feb	4398	452	3585	52%	5%	43%
	Mar	5125	522	3867	54%	5%	41%
	Apr	4277	416	3326	53%	5%	41%
	May	4688	463	3531	54%	5%	41%
	Jun	4934	473	3428	56%	5%	39%
	Jul	3996	397	2975	54%	5%	40%
	Aug	5048	479	3186	58%	5%	37%
	Sep	4290	392	2238	62%	6%	32%
	Oct	5074	476	2642	62%	6%	32%
	Nov						
	Dec						
Last 18 producing months stable percentage					54%	5%	40%