DEPA			FORM A OMB N Expires :	APPROVED o. 1004-0135 Suly 3192010						
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						l No.	078300 Ch 970	2010		
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or tribe Name				
SUBMIT IN TRIPLIC	ATE – Other instru	ctions on rev	erse side	7.	If Unit or C	A/Agreemer	nt, Name and/or No.	- 19 W		
1. Type of Well Oil Well Gas	8.	8. Well Name and No. Jones A LS 6A								
Name of Operator BP America Production Company Attn: Cherry Hlava						9. API Well No. 30-045-23852				
3a. Address P.O. Box 3092 Houston, TX 77253 3b. Phone No. (include area code) 281-366-4081						10. Field and Pool, or Exploratory Area Blanco Mesaverde & Otero Chacra				
4. Location of Well (Footage, Sec., 7 1690 FSL & 1680 FEL Sec	11	11. County or Parish, State San Juan, New Mexico								
12. CHECK	C APPROPRIATE BOX(ES) TO INDICATE N	ATURE OR	NOTICE,	REPORT, OR	OTHER D	АТА			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent	Acidize	Deepen Deepen			ction (Start/Res	sume)	Water shut-Off			
Notice of michi	Alter Casing	Fracture Tre	at	Reclat	nation	100	Well Integrity			
Subsequent Report	Casing Repair	New Const	ruction	Recon			Other Allocation from subt	on chng raction to %		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A	bandon	Wate	er Disposal			,		
13 Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomplete Bond No on file with BLM/BIA Required sut 3160-4 shall be filed once testing has been complete inspection BP respectfully request p	lete horizontally, give subsurface location becquent reports shall be filed within 30 cted. Final Abandonment Notices shall be filed within 50 cted. Final Abandonment Notices shall be filed.	nated starting date of any prins and measured and true vidays following completion or filed only after all required	ntical depths of all of the involved opnents, including re	pertinent mark erations If the clamation, have	cers and zones Attac operation results in a been completed, and	multiple complethe operator has	etion or recompletion in a no s determined that the site	ew interval, a Form		
percentage based on prev	•	luction. MV	43% (JH 57%	6 DHC 1	788 AZ	RCVD FEB 8	*10		
Please see attached docur	mentation.						OIL CONS. [)IV.		
14. I hereby certify that the foregoing is Name (Printed/typed)	true and correct									
Cherry Hlava Title Reg					nalyst					
Signature Cherry Hlava	Date 01/2	8/2010								
	THIS SPACE	E FOR FEDERA	L OR STA	TÈ OFFI	CE USE					
Approved by Joe Junt				eo		Date ≥	-2-10	botto de la constanta de la co		
Conditions of approval, if any, are attached A Certify that the applicant holds legal or lease which would entitle the applicant	Approval of this notice does not equitable title to those right	s in the subject	Office F	:F0				v		
Title 18 U.S.C. Section 1001 and Title 43 U false, fictitious or fraudulent statements or re			enowingly and	l willfully to	o make to any de	partment or	agency of the United	States any		

Jones A LS						
3004523852		Same Ownersh	ip		. '	
onthly Gas	Production	(mcf)				
ionuny Cas	Month	Mesaverde	Chacra	Mesaverde %	Chacra %	
	Aug	3352	4043	45%	55%	
	Sep	2875	4136	41%	59%	
	Oct	3161	3940	45%	55%	
	Nov	3067	3552	46%	54%	
	Dec	2554	2777	48%	52%	
2009		2989	3028	50%	50%	
	Feb	2584	3015	46%	54%	
	Mar	2958	3125	49%	51%	
	Apr	2123	3416		62%	
	May	2189	3612	38%	62%	
	Jun	2038	3556	36%	64%	٠,
	Jul	2673	3801	41%	59%	į.
	Aug	2970	3649	45%	55%	
	Sep	2460	3445	42%	58%	
	Oct	2461	3408	42%	58%	
Last 15 p	l producing	 months stable	e percentage	43%	57%	
		 				
	ľ	1				i i

r

,

.