

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-25040
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		6. State Oil & Gas Lease No. V-100
3. Address of Operator PO Box 4298, Farmington, NM 87499		7. Lease Name or Unit Agreement Name State Com 31 8
4. Well Location Unit Letter M : 905 feet from the South line and 790 feet from the West line Section 2 Township 31N Range 8W NMPM San Juan		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6604'		9. OGRID Number 14538
		10. Pool name or Wildcat Basin DK/Blanco MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
DOWNHOLE COMMINGLE

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PLUG AND ABANDON
CHANGE PLANS
MULTIPLE COMPL

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SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

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☐
☐

ALTERING CASING
P AND A

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☒

OTHER:

☐

OTHER:

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington finished P&A'ng the subject well on 1/12/10. We had to deviate from the pre-approved plugging procedure when we could not drill past 2228'. Charlie Perrin was called on 1/8/10, asked us to run a CBL which we did and then new procedure was approved and implemented to plug this well. See the attached report.

RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3

SPUD DATE:

4/27/1982

RIG RELEASE DATE:

1/12/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE

Staff Regulatory Technician

DATE

2/5/2010

Type or print name

Rhonda Rogers

E-mail address:

rrogers@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY

Deputy G. Rodgers

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

FEB 12 2010

Conditions of Approval (if any):

PNR

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/ocd

PC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Burlington Resources
State Com 31-8 #1

January 22, 2010
Page 1 of 2

905' FSL & 790' FWL, Section 2, T-31-N, R-8-W
San Juan Country, NM
Lease Number: V-100
API #30-045-25040

Plug and Abandonment Report

Notified NMOCD and BLM on 12/22/09

12/22/09 Road rig and equipment to Navajo Dam. Snowing heavy; road rig and equipment to A-Plus yard.

12/28/09 MOL. No equipment on location to LO/TO. RU rig. Check well pressure: casing, 400 PSI; bradenhead on vacuum; no tubing in well. Lay relief line to pit. ND wellhead. NU BOP; test. Tally and PU 2.375" EUE 4.7# tubing to 921'. SI well. SDFD.

12/29/09 Check well pressure: casing, 40 PSI; tubing, 20 PSI; bradenhead, 0 PSI. Blow well down. Tally and PU 2.375" EUE 4.7# tubing to 3166'. Load the hole with 94 bbls of water. Establish rate into holes in the casing 2 bpm at 300 PSI.

Plug #1 spot 115 sxs Class B cement (135.7 cf) with 2% CaCl₂ inside casing from 3166' up to 2654' to mitigate casing leaks.

PUH to 1998'. WOC. TIH with tubing and tag cement at 2730'. Load tubing with 40 bbls of water, no circulation.

Plug #2 spot 135 sxs Class B cement (159.3 cf) inside casing from 2730' up to 2129' to mitigate casing leaks.

PUH to 1500'. SI well. SDFD.

12/30/09 Open well, no pressure. TIH with tubing and tag cement at 2440'. Load the hole with 31 bbls of water. Establish rate into holes in the casing 1-1/2 bpm at 600 PSI.

Plug #3 spot 33 sxs Class B cement (38.9 cf) with 2% CaCl₂ inside casing from 2440' up to 1727'.

PUH to 1076'. WOC. TIH with tubing and tag cement at 1926'. Load the hole with 6 bbls of water. Pressure test casing to 600 PSI, held OK for 5 minutes. TOH with tubing. SI well. SDFD. Note: bad roads.

01/04/10 Open well, no pressure. TOH with tubing. Tally and PU 6 – 3.125" drill collars with 6.75" blade bit. TIH with tubing and tag cement at 1888'. Drill cement from 1888' to 1967' with 8000 PSI on bit 92 rpm at 450 PSI pump pressure. Circulate well clean. RD swivel. PUH to 1352'. SI well. SDFD.

01/05/10 Open well, no pressure. Load the hole with 1 bbl of water. Pressure test casing from 1967' to surface to 300 PSI, held OK. TIH with tubing and tag cement at 1967'. Drill cement from 1967' to 2075' with 8000 PSI on bit 92 rpm at 450 PSI pump pressure. Circulate well clean. RD swivel. PUH to 1460'. SI well. SDFD.

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Page 2 of 2

Plugging Summary – Continued:

- 01/06/10 Open well, no pressure. Load the hole with 1 bbl of water. Pressure test casing from 2075' to surface to 300 PSI, held OK. TIH with tubing and tag cement at 2075'. Drill cement from 2075' to 2131' with 8000 PSI on bit 90 rpm at 450 PSI pump pressure. Circulate well clean. TOH with tubing and collars. Change out bit. TIH with tubing and collars and 6.75" hurricane bit to 1782'. SI well. SDFD.
- 01/07/10 Open well, no pressure. TIH with tubing and tag cement at 2131'. RD tubing equipment. RU swivel. Drill cement from 2131' to 2220'. Circulate well clean. RD swivel. PUH to 1605'. SI well. SDFD.
- 01/08/10 Open well, no pressure. TIH with tubing and tag cement at 2220'. Drill cement from 2220' to 2228'. Circulate well clean. Wait on orders. Pressure test casing to 500 PSI, held OK for 5 minutes. Roll the hole clean with 100 bbls of clean water. TOH with tubing and collars. TIH with BlueJet wireline and tag cement at 2228'. Load the hole with 4 bbls of water. Run CBL from 2228' to surface under 500 PSI. RD BlueJet Wireline. TIH with tubing to 922' to displace water from well. TOH with tubing. SI well. SDFD.
- 01/11/10 Open well, no pressure. TIH with tubing and 3.125" drill collars. LD collars. TIH with tubing and tag cement at 2228'. Charlie Perrin, NMOCD representative, approved procedure change to plug well from 2228'.
Plug #4 spot 23 sxs Class B cement (27.1 cf) inside casing from 2228' up to 2126'. PUH to 861'. Load the hole with 3-1/2 bbls of water.
Plug #5 spot 34 sxs Class B cement (40.1 cf) inside casing from 861' up to 710' to cover the Nacimiento top.
TOH and LD all tubing. SI well. SDFD.
- 01/12/10 Open well, no pressure. Perforate 3 holes at 295'. Load the hole with 12 bbls of water and establish circulation out the bradenhead.
Plug #6 with 134 sxs Class B cement (158.1 cf) down the 7" casing from 295' to surface, circulate good cement out the bradenhead valve.
ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Install P&A marker with 20 sxs Class B cement. Cut off anchors. Move rig tomorrow on a freeze.

Jimmy Morris, MVCI representative, was on location.

Pete McNeal, PLC representative, was on location.

Andy Ortiz, COP representative, was on location on 1/11/10.