

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED
FEB 01 2010
Bureau of Land Management
Farmington Field Office

5. Lease Serial No.
SF - 078499

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Russell Com 1E

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

9. API Well No.
30-045-25964

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
Basin Dakota & Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450 FNL & 1185 FWL Sec 23 T 28N R 08W SWNW

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Subsequent Report

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Allocation chng
from subtraction to %

☐ Final Abandonment Notice

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully request permission to change the allocation method from subtraction method to a percent based on previous months production. DK 20% CH 80% DHC 2691AZ

Please see attached documentation.

**RCVD FEB 8 '10
OIL CONS. DIV.**

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 01/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title Geo

Date 2-2-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Russell Com 1E					
3004525964					
Monthly Gas Production (mcf)					
	Month	Dakota	Chacra	Dakota %	Chacra %
2008	Jul	764	4875	14%	86%
	Aug	937	2481	27%	73%
	Sep	786	4339	15%	85%
	Oct	748	4296	15%	85%
	Nov	1679	2819	37%	63%
	Dec	777	4039	16%	84%
2009	Jan	803	4077	16%	84%
	Feb	822	3289	20%	80%
	Mar	731	3466	17%	83%
	Apr	703	3275	18%	82%
	May	687	3052	18%	82%
	Jun	673	2931	19%	81%
	Jul	669	2845	19%	81%
	Aug	670	2976	18%	82%
	Sep	662	1790	27%	73%
	Oct	517	1414	27%	73%
	Nov	646	3426	16%	84%
Last 17 producing months stable percentage				20%	80%