Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or to re-enter an

5. Lease Scrial No. I149IND8474

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No. NMNM78391C	
l Type of Well					8. Well Name and No	
☐ Oil Well 🗖 Gas Well ☐ Other					GALLEGOS CANYON UNIT 214E	
2 Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO E-Mail: hlavacl@bp.com					9. API Well No 30-045-26326-00-D1	
3a. Address				)	10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 16 T28N R12W SWNW 2 36.66473 N Lat, 108.12259 V			SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, REI	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	□ Dee	epen	□ Production	on (Start/Resume)	☐ Water Shut-Off
_	Alter Casing	□ Frac	cture Treat	☐ Reclama	tion	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ Nev	w Construction	Recompl	ete	Other
☐ Final Abandonment Notice	Change Plans	□ Plug	g and Abandon	Tempora	rıly Abandon	<del>-</del>
			☐ Water Di	sposal		
I Describe Proposed or Completed Or If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for the complete of th	nally or recomplete horizontally, gork will be performed or provide to doperations. If the operation rest bandonment Notices shall be filed final inspection.)	give subsurface the Bond No. o ults in a multip	e locations and meas in file with BLM/BIA le completion or rec	ared and true ver A Required subsompletion in a ne	tical depths of all perting sequent reports shall be lew interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once
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