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PRODUCTION ALLOCATION FORM

FEB 03 2010
Bureau of Land Management
Farmingington Field Office
Revised: March 9, 2006

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Regulatory
Accounting
Well File

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 1/25/2010
API No. 30-045-29749
DHC No. DHC399AZ
Lease No.

Well Name
State Com O

Well No.
#12E

Unit Letter A	Section 16	Township T029N	Range R008W	Footage 790' FNL & 790' FEL	County, State San Juan County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	RCVD FEB 8 '10 OIL CONS. DIV. DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	128 MCFD	51%		15%
MESAVERDE	122 MCFD	49%		85%
	250			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the State Com O 12E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

FEB 05 2010

APPROVED BY FIELD OFFICE	DATE	TITLE	PHONE
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NMOCDD