# RECEIVED

Form 3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR

JAN 20 2010

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

J	BUREAU OF LAND M		idt Land Maria		
SUNDRY	NOTICES AND F	REPORTS ON W	hingion Field Of	NOO-C	-14-20-4324
= 5	his form for proposal rell. Use Form 3160 -			*	, Allottee or Tribe Name Allotted
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or	CA/Agreement, Name and/or No
1 Type of Well Oil Well	✓ Gas Well Othe	er		8 Well Nar	ne and No.
2 Name of Operator Coleman Oil & Gas, Inc.			Eagles Com #1S  9 API Well No.		
3a Address P.O. Drawer 3337		3b Phone No (included 505-327-0356	de area code)	30-045-	
4 Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti			<b>⊣</b>	d Pool, or Exploratory Area ruitland Coal
1795' FNL, 975' FEL H, Sect	tion 14, T26N, R12W Lat	titude 36.490556° , Longi	tude 108.075278°		or Parish, State
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE,	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	tart/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		Abandon	Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa		
If the proposal is to deepen din Attach the Bond under which the following completion of the intesting has been completed. Find determined that the site is read	rectionally or recomplete horizon the work will be performed or payolved operations. If the opera- tinal Abandonment Notices shally for final inspection.)	provide the Bond No on file ation results in a multiple con ill be filed only after all requi	ions and measured and to with BLM/BIA Requippletion or recompletion rements, including recla	rue vertical depth ired subsequent r i in a new interva mation, have bee	is of all pertinent markers and zon eports shall be filed within 30 day I, a Form 3160-4 shall be filed on in completed, and the operator has
If the proposal is to deepen dur Attach the Bond under which the following completion of the intesting has been completed. For determined that the site is read:  As per phone conversations, Inc. planned to put to	rectionally or recomplete horizon the work will be performed or provided operations. If the opera- tinal Abandonment Notices shally for final inspection.)	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all requir a with Bureau of Land M on. Coleman Oil & Gas, 1	cons and measured and to with BLM/BIA Required and to with BLM/BIA Required and the with BLM/BIA	rue vertical depth ired subsequent r n in a new interva mation, have bee ton Field Offic	is of all pertinent markers and zon eports shall be filed within 30 day I, a Form 3160-4 shall be filed on in completed, and the operator has e indicating that Coleman Oi in production Monday Januar
If the proposal is to deepen dur Attach the Bond under which the following completion of the intesting has been completed. For determined that the site is read:  As per phone conversations, Inc. planned to put to	rectionally or recomplete horizon the work will be performed or provided operations. If the opera- tional Abandonment Notices shally for final inspection.)  On with Mr. Stephen Masor this well back on production	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all requir a with Bureau of Land M on. Coleman Oil & Gas, 1	cons and measured and to with BLM/BIA Required and to with BLM/BIA Required and the with BLM/BIA	rue vertical depth ired subsequent r n in a new interva mation, have bee ton Field Offic	is of all pertinent markers and zon eports shall be filed within 30 day 1, a Form 3160-4 shall be filed on a completed, and the operator has e indicating that Coleman Oin production Monday Januar RCUD JAN 27 3.
If the proposal is to deepen dur Attach the Bond under which the following completion of the intesting has been completed. For determined that the site is read:  As per phone conversations, Inc. planned to put to	rectionally or recomplete horizon the work will be performed or provided operations. If the opera- tional Abandonment Notices shally for final inspection.)  On with Mr. Stephen Masor this well back on production	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all requir a with Bureau of Land M on. Coleman Oil & Gas, 1	cons and measured and to with BLM/BIA Required and to with BLM/BIA Required and the with BLM/BIA	rue vertical depth ired subsequent r n in a new interva mation, have bee ton Field Offic	is of all pertinent markers and zon eports shall be filed within 30 day 1, a Form 3160-4 shall be filed on a completed, and the operator has e indicating that Coleman Oin production Monday Januar RCUD JAN 27 32
If the proposal is to deepen dur Attach the Bond under which the following completion of the intesting has been completed. For determined that the site is read:  As per phone conversations, Inc. planned to put to	rectionally or recomplete horizon the work will be performed or provided operations. If the opera- tional Abandonment Notices shally for final inspection.)  On with Mr. Stephen Masor this well back on production	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all requir a with Bureau of Land M on. Coleman Oil & Gas, 1	cons and measured and to with BLM/BIA Required and to with BLM/BIA Required and the with BLM/BIA	rue vertical depth ired subsequent r n in a new interva mation, have bee ton Field Offic	is of all pertinent markers and zon eports shall be filed within 30 day 1, a Form 3160-4 shall be filed on a completed, and the operator has e indicating that Coleman Oin production Monday Januar RCUD JAN 27 3.
If the proposal is to deepen dur Attach the Bond under which the following completion of the intesting has been completed. For determined that the site is read:  As per phone conversations, Inc. planned to put to	rectionally or recomplete horizon the work will be performed or provided operations. If the operational Abandonment Notices shally for final inspection.)  On with Mr. Stephen Masor this well back on production Gas, Inc. will produce and	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all requir a with Bureau of Land M on. Coleman Oil & Gas, 1	cons and measured and to with BLM/BIA Required and to with BLM/BIA Required and the with BLM/BIA	rue vertical depth ired subsequent r n in a new interva mation, have bee ton Field Offic	is of all pertunent markers and zon eports shall be filed within 30 day 1, a Form 3160-4 shall be filed on a completed, and the operator has e indicating that Coleman Oin production Monday Januar RCUD JAN 27 1
If the proposal is to deepen din Attach the Bond under which the following completion of the intesting has been completed. Find determined that the site is read.  As per phone conversation Gas, Inc. planned to put the site in the site is read.  As per phone conversation Gas, Inc. planned to put the site is read.  SPUD WELL APRIL 7, 2 RELEASED ROTARY TO SPUD WELL A	rectionally or recomplete horizon the work will be performed or prolved operations. If the operational Abandonment Notices shally for final inspection.)  On with Mr. Stephen Masor this well back on production Gas, Inc. will produce and	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all requir a with Bureau of Land M on. Coleman Oil & Gas, 1	cons and measured and to with BLM/BIA Required and to with BLM/BIA Required and the with BLM/BIA	rue vertical depth ired subsequent r n in a new interva mation, have bee ton Field Offic	is of all pertunent markers and zon eports shall be filed within 30 day 1, a Form 3160-4 shall be filed on a completed, and the operator has e indicating that Coleman Oin production Monday Januar RCUD JAN 27 1
If the proposal is to deepen din Attach the Bond under which the following completion of the intesting has been completed. Find determined that the site is read.  As per phone conversation Gas, Inc. planned to put the strength of the stre	rectionally or recomplete horizon the work will be performed or prolved operations. If the operational Abandonment Notices shally for final inspection.)  On with Mr. Stephen Masor this well back on production Gas, Inc. will produce and produce and produce and the stephen Masor this well back on production Gas, Inc. will produce and produce and produce and the stephen Masor this well back on production Gas, Inc. will produce and produce and produce and the stephen Masor this well back on production Gas, Inc. will produce and produce and produce and ground g	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all requires with Bureau of Land Mon. Coleman Oil & Gas, I ill monitor the economic state.	cons and measured and to with BLM/BIA Required and to with BLM/BIA Required and the with BLM/BIA	rue vertical depthired subsequent rain a new interval mation, have bee ton Field Officom #1S back o	is of all pertinent markers and zon eports shall be filed within 30 day 1, a Form 3160-4 shall be filed on a completed, and the operator has e indicating that Coleman Oil n production Monday Januar RCUD JAN 27 1
If the proposal is to deepen din Attach the Bond under which to following completion of the intesting has been completed. Find determined that the site is read.  As per phone conversation Gas, Inc. planned to put to 11, 2010. Coleman Oil & SPUD WELL APRIL 7, 2 RELEASED ROTARY TO Name (Printed/Typed)	rectionally or recomplete horizon the work will be performed or prolved operations. If the operational Abandonment Notices shally for final inspection.)  On with Mr. Stephen Masor this well back on production Gas, Inc. will produce and produce and produce and the stephen Masor this well back on production Gas, Inc. will produce and produce and produce and the stephen Masor this well back on production Gas, Inc. will produce and produce and produce and the stephen Masor this well back on production Gas, Inc. will produce and produce and produce and ground g	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all requires with Bureau of Land Mon. Coleman Oil & Gas, I ill monitor the economic state.	ions and measured and to with BLM/BIA Required and to with BLM/BIA Required and to with BLM/BIA Required and the second anagement Farming anagement Farming and the Eagles Contacts of this well.	rue vertical depthired subsequent rain a new interval mation, have bee ton Field Officom #1S back o	is of all pertinent markers and zon eports shall be filed within 30 day 1, a Form 3160-4 shall be filed on a completed, and the operator has e indicating that Coleman Oil n production Monday Januar RCUD JAN 27 1
If the proposal is to deepen din Attach the Bond under which to following completion of the intesting has been completed. Find determined that the site is read.  As per phone conversation Gas, Inc. planned to put to 11, 2010. Coleman Oil & SPUD WELL APRIL 7, 2 RELEASED ROTARY TO Name (Printed/Typed)  MICHAEL T. H.	the work will be performed or prolved operations. If the operations If the operational Abandonment Notices shally for final inspection.)  On with Mr. Stephen Masor this well back on production Gas, Inc. will produce and FOOLS APRIL 11, 2003  Tegoing is true and correct HANSON	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all require with Bureau of Land Mon. Coleman Oil & Gas, I di monitor the economic s	ons and measured and to with BLM/BIA Requirements, including reclaim anagement Farming (inc. put the Eagles Chatus of this well.	rue vertical depthired subsequent rain a new interval mation, have bee ton Field Officom #1S back of the properties of t	as of all pertinent markers and zone ports shall be filed within 30 days, 1, a Form 3160-4 shall be filed onto a completed, and the operator has be indicating that Coleman Oil a production Monday Januar RCUD JAN 27 1
If the proposal is to deepen dur Attach the Bond under which to following completion of the intesting has been completed. Find determined that the site is read.  As per phone conversation Gas, Inc. planned to put to 11, 2010. Coleman Oil & SPUD WELL APRIL 7, 2 RELEASED ROTARY TO Name (Printed/Typed)  MICHAEL T. H. Signature  Approved by  Conditions of approval, if any, are certify that the applicant holds leg	the work will be performed or provoked operations. If the operations is the operational Abandonment Notices shally for final inspection.)  On with Mr. Stephen Masor this well back on production Gas, Inc. will produce and FOOLS APRIL 11, 2003  THIS SPACE FOR Eattached. Approval of this regal or equitable title to those rigal or equitable title to those rigal or equitable title to those rigal.	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all require the with Bureau of Land Mon. Coleman Oil & Gas, I di monitor the economic state of the DR FEDERAL OR	ons and measured and to with BLM/BIA Requirements, including reclaim anagement Farming (inc. put the Eagles Chatus of this well.	rue vertical deptrired subsequent rain a new interval mation, have bee ton Field Officom #1S back of the properties of t	as of all pertinent markers and zone ports shall be filed within 30 days, 1, a Form 3160-4 shall be filed onto a completed, and the operator has be indicating that Coleman Oil a production Monday Januar RCUD JAN 27 1
If the proposal is to deepen din Attach the Bond under which to following completion of the intesting has been completed. Find determined that the site is read.  As per phone conversation Gas, Inc. planned to put to 11, 2010. Coleman Oil & SPUD WELL APRIL 7, 2 RELEASED ROTARY To Name (Printed/Typed)  MICHAEL T. H. Signature  Approved by  Conditions of approval, if any, are	the work will be performed or provoked operations. If the operations is the operational Abandonment Notices shally for final inspection.)  This space for this region is true and correct thanson  This space for this region of this region of equitable title to those right to conduct operations thereon	ontally, give subsurface locate provide the Bond No on file ation results in a multiple con ill be filed only after all require the with Bureau of Land Mon. Coleman Oil & Gas, I di monitor the economic state of the DR FEDERAL OR	ons and measured and to with BLM/BIA Required and the with BLM/BIA Required an anagement Farming inc. put the Eagles Contacts of this well.  OPERATIONS ENGINEERS CONTINUES TO THE OFFICE Title	rue vertical deptrired subsequent rain a new interval mation, have bee ton Field Officom #1S back of the properties of t	as of all pertinent markers and zon eports shall be filed within 30 day. 1, a Form 3160-4 shall be filed onto a completed, and the operator has e indicating that Coleman Oil n production Monday Januar RCVD JAN 27 1 OIL CONS. DIV DIST. 3

(Instructions on page 2)

JAN 26 2010

FARMANGTON FIELD OFFICE

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

(Form 3160-5, page 2)