

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 2010

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
NMNM- 019405  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Bloomfield 3R

9. API Well No.

30-045-32276

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1655' FSL & 1620' FEL, Section 17, T29N, R11W, NMPM

10. Field and Pool

Fulcher Kutz PC

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

RCVD JAN 27 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to P&A this well per attached procedures & wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 1/13/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title  Date JAN 19 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**ConocoPhillips**  
**BLOOMFIELD 3R**  
**Plug & Abandon**

Lat 36° 43' 23.088" N

Long 108° 0' 40.849" W

**PROCEDURE**

**Note:**

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. This project requires the Operator to obtain an approved NMOCD C-144 Pit or Below-Grade Tank Registration or Closure application for a closed loop system for the use of an A-Plus steel tank to handle waste fluids circulated from the well.

3. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

4. Rods: Yes\_\_\_\_, No X, Unknown\_\_\_\_  
Tubing: Yes X, No\_\_\_\_, Unknown\_\_\_\_, Size 2.375, Length 1853'  
Packer: Yes\_\_\_\_, No X, Unknown\_\_\_\_, Type\_\_\_\_  
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.

**1406**

5. **Plug #1 (Pictured Cliffs perforations and Fruitland, 1740' – ~~1523'~~)**: TIH and set 4.5" CR at 1740'. Load casing with water and circulate well clean. Pressure test casing to 1000#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix ~~24~~ sxs Class B cement and spot a balanced plug inside the casing above the CR to isolate the Pictured Cliffs interval and cover the Fruitland tops. TOH with tubing.

6. **Plug #2 (Kirtland and Ojo Alamo tops, 640' – 422')**: Mix and pump 21 sxs Class B cement inside the casing. TOH and LD tubing.

*Surface casing shoe plug 408' - 308'*

7. **Plug #3 (8.75" Surface casing shoe, 45' - Surface)**: Perforate 3 squeeze holes at 45'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 13 sxs cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.

8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

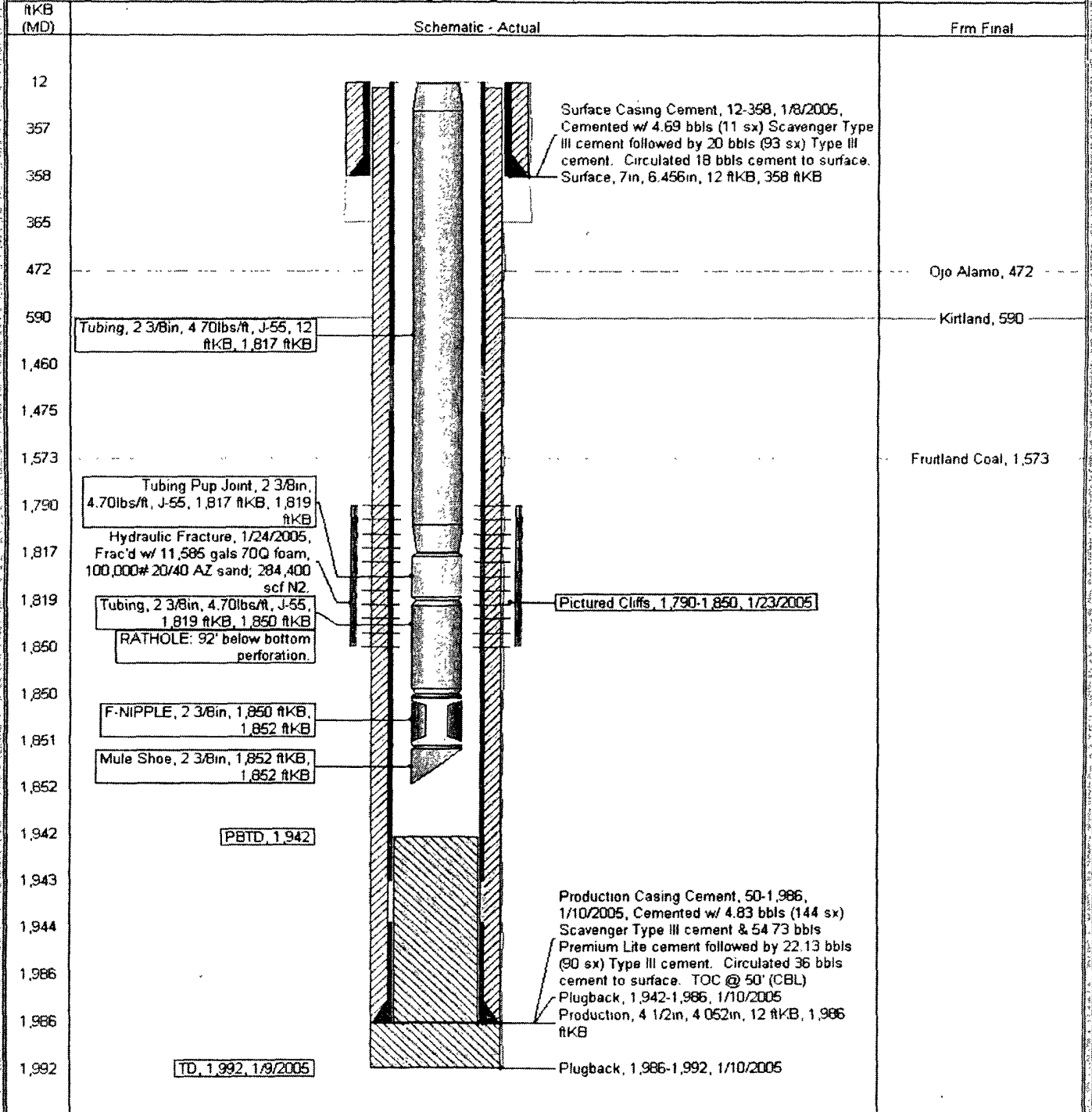
# Current Schematic

ConocoPhillips

Well Name: BLOOMFIELD #3R

API / UMI 3004532276	Surface Legal Location NMPM,017-029N-011W	Field Name FULCHER KUTZ PC (GAS)	License No	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 5,602.00	Original KB/RT Elevation (ft) 5,614.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Well Config - Original Hole, 1/6/2010 8:06:09 AM



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 3R Bloomfield

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Bring the top of the Pictured Cliffs/Fruitland plug to 1406'.
  - b) Place the 8 5/8" Casing Shoe plug from 408' – 308'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.