Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 20 2009

Bureau of Lang Management
Familington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 23 2009

FORM APPROVED

Budget Bureau No. 1004-0135

Do not use this form for proposals to drill or to deep**Burnaterifyliaad Managarian**res: March 31, 1993 different reservoir. **Durango Colorado**

Use "APPLICATION FOR PERMIT" - for such proposals.

1. Type of Well: Gas		5. Lease Number: I-22-IND-2772		
2. Name of Operator: Hww. water E- BURLINGTON-RESOURCES-OIL-8-GAS		6. If Indian, allottee or Tribe Name:		
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 1330' FNL & 1465' FWL		7. Unit Agreement Name: 8. Well Name and Number: UTE MOUNTAIN UTE 84 9. API Well No.		
S: 29 T: 032N R: 014W U:	F	3004534488 RCVD JAN 14'10 OIL CONS. DIV. 10. Field and Pool: DIST. 3 DK - BARKER CREEK::DAKOTA 11. County and State: SAN JUAN, NM		
12. CHECK APPROPRIATE BOX TO INDICATE N	IATURE OF NOTICE, REPORT	T, OTHER DATA		
Notice of Intent X Subsequent Report	Recompletion	Change of Plans		
X Subsequent Report Final Abandonment	Plugging Back Casing Repair	New Construction Non-Routine Fracturing		
Abandonment	Altering Casing	Water Shut Off		
)	X Other-Water Disposal	Conversion to Injection		
13. Describe Proposed or Completed Operation This well was first delivered on 7/24/2008 and TP: 841 CP: 822	d produced natural gas and ent	trained hydrocarbons.		
Meter No.: 919∮01174		by: Dul 1/11/10		
Gas Co.: WGR	8	San Juan Rixadurza Area		
	A	business of Land Management		
14. I Hereby certify that the foregoing is true and Signed Marie E. Jaramilla	Title: Regulatory Te	ech. Date: 2/18/2009		
is Space for Federal or State Office Use)				
APPROVED BY:	Title:	Date:		
CONDITION OF APPROVAL, if any:				
TW 40 H 0 0 0 4004		II the seal of the		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

Burlington Resources

P.O. Box 4289 Farmington, NM 87499

Wednesday, February 18, 2009

Appl	lication	to dis	pose o	of water	off	lease	into	approved	Water	Disposal	Facilities.

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LEASE NUMBER 1-22-IND-2772

FFB 20 2009

			1 44	
1.	See attached sundry and let	Bureau of Land Management Farmington Field Office		
	Well Name:			
	Legal Loacation of Well:	(Unit F , Section 29 , Township 032N	, Range 014W)	
	API Number:	3004534488		
	Estimated daily production			

Name of facilityor well name and number where disposed:

2. Storage facility information and trasportation information.

For conventional wells, the water is stored in the steel pits or tanks on each location. The Well Operator and trucking companies have set up trucking schedules for each location. The trucking company follows this schedule and occasionally may be called by the Operator to pull a load earlier if needed. For non-conventional wells, the water is piped to the SWD.

- 3. Disposal facilities are on file at the BLM.
- 4. Location of Disposal Facility.

UTE 1 SWD Located in:

(Unit M , Section 11 , Township 032N Range 014W)

In all cases where the primary disposal well is down for repairs or capacity limits, water will be trucked to either Vasaly, Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells and records are on file at the BLM.

5. According to the NMSU argricultural center, the average evaporation rate for their weather station up by NAPI is 56.3" per year. The matching average precipitation for what weather station is 8.2" per year.

The above noted lease / well produces water. Onshore Order No. 7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

- 1. Formations producting water on the Lease DK
- 2. Amount of water produced from all formations in barrels per day: 0 Bbls / day
- 3. If diposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph and the consentrations of chlorides and sulfates. N/A all water stored in steel tanks on location.

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Runaeu of Land Management Durange, Colorado

Burlington Resources

P.O. Box 4289

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Farmington, NM 87499

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6. How water is stored on lease?

TANK:

PIT:	PIT TYPE	DIAMETER (feet)	DEPTH (feet)	ABOVE/ BELOW	LINED/ UNLINED	1
	STEEL	15	4	BELOW	LINED	

7. How is water moved to the disposal facility? TRUCKED

8. Identify the disposal facility by:

Facility Operator Name: Burlington Resources

Name of Facility: UTE MOUNTAIN UTE 84

Type of facility or well (WDW) (WIW) etc: WDW

Location - see above

Permit number for the Disposal Facility: Filed at the BLM

Location : Ute Mountain Ute #84 Company: CONOCOPHILLIPS CO. Date: 07/24/08 Field Operator: Anthony Cruz Operator Area #: 200 Site Security (Indicate North) WELLSITE **ENTRANCE** \bigcirc (A) SE (A) Water Pit 120 bbls. NATURAL D1 DRAINAGE DIRECTION OIL TANK S1

Lease Name: S Ute Mountain Ute #84					
Federal / Indi	an / State / Fee No:				
API No:	30-045-34488		/##		
C / A No:					
Unit Letter:	Well Footage	es: 1330' FNL	1465' FWL		
Legal Descrip	otion (SEC, TNSHP, RNG)	: SEC. 29, T032N	I, R014W		
Latitude:	36 .96254°N	Longitude:	108 .33660°W		
County, ST.:		San Juan			
Producing Zo	one(s):	Dakota			

Sales valves: Yes Sealed Closed during Production This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:

Drain valves: Yes Sealed Closed during Production ConocoPhillips Company 5525 Hwy 64

Farmington, NM