## RECEIVED

BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM							Distribution: FEB 03 2010 BLM 4 Copies Regulatory Accounting Well File Well File Warch 9, 2006 Status PRELIMINARY FINAL REVISED REVISED		
Commingle					I	Date: 1/29/2010			
SURFACE [						API No. <b>30-045-34</b> 8	355		
Type of Completion  NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ C					NGLE 🗍		DHC No. DHC302	5AZ	
,							Lease No. NM-111921		
Well Name						7	Well No.		
Negro Can			<b>Y</b>		#	#5M			
Unit Letter	Section 12	Township	Range R008W	2364 Footage 1096 2364 FSL & 1415 FWL			County, State		
Surf-/L BH- D	12	T031N T031N	R008W	1274' FNL & 1		,	San Juan County, New Mexico		
Completion Date Test M				1277 1112 6 11	001 1 1112	<u> </u>	RCVD FEB 8'10	ĝ	
10/30/2009 HISTORICAL TELD T				LD TEST 🔀 PRO	OJECTED [	] ОТН	ÖÏL CONS. DIV. ER □ DIST. 3		
								BANK.	
FORMATION			GAS	PERCENT	CONDENSAT		E PERCENT		
MESAVERDE			145 MCFD	77%	77%		77%		
DAKOTA			643 MCFD	23%			239	%	
			2788						
			2700						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test									
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event									
this wellbore begins producing oil at some point in the future.									
F.									
APPRIMITED OFFICE			DATE	TITLE			PHONE		
My Doe Humm			2-4-1	'0 6e0	600		599-6365		
$x \rightarrow \tilde{z}$			<u> 2411</u>	O Engineer	Engineer		505-599-4076		
Bill Akwa	ari .								
x Landis Kolam			1/29/	Engineerin	Engineering Tech.		505-326-9743		
Kandis Roland								ł	