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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

FEB 03 2010
Bureau of Land Management
Farmington Field Office
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/26/2010
API No. 30-045-34888
DHC No. DHC3063AZ
Lease No. FEE

Well Name
Zella Calloway

Well No.
#1M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	3	T030N	R011W	955' FNL & 766' FEL	San Juan County,
BH- B	3	T030N	R011W	951' FNL & 1908' FEL	New Mexico

Completion Date	Test Method	RCVD FEB 8 '10 OIL CONS. DIV. DIST. 3
12/16/2009	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2904 MCFD	63%		63%
DAKOTA	1675 MCFD	37%		37%
	4579			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOC