| Submit 3 Copies To Appropriate District Office | State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-103 June 16, 2008 | |
|--|--|-----------------|---|--|
| District I 1625 N French Dr., Hobbs, NM 88240 | | | API NO. | |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | | | 34918 | |
| District III | | | icate Type of Lease STATE FEE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | | | te Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | | |
| 87505 SUNDRY NOT | ICES AND REPORTS ON WELLS | 7. Lea | se Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | BACK TO A WILN | 1UTH | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | SUCH 8. We | ll Number 100 | |
| 1. Type of Well: Oil Well | Gas Well 🛛 Other | | | |
| 2. Name of Operator | | | RID Number 14538 | |
| BURLINGTON RESOURCES OIL & GAS COMPANY LP | | 10.5 | | |
| 3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499 | | | 10. Pool name or Wildcat BASIN FRUITLAND COAL | |
| | | DASII | TRUITEAND COAL | |
| 4. Well Location Livit Letter D + 6502 feet from the ESI Line and 9502 feet from the EEI Line | | | | |
| Unit Letter P: 650' feet from the FSL line and 850' feet from the FEL line Section 26 Township 031N Range 011W NMPM SAN JUAN County NM | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | | |
| 5755' GR | | | | |
| | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | |
| | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | | | | |
| | | | | |
| S. Control of the Con | | | | |
| OTHER: | | | DELIVERY 01/12/10 ⊠ | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | |
| This well is a new drill and was first-delivered on <u>01/12/10</u> and produced natural gas and entrained hydrocarbons of <u>750 MCF</u> . | | | | |
| This work is a new dark and was first derivated on or the state produced matrix gas and entained hydrodarbons of 100 first. | | | | |
| | | | | |
| TD 479 CD: 400 | 1 | | RCVD JAN 20'10 | |
| TP: 478 CP: 400 Initial MCF: 750 | | | | |
| Meter No.: 88793 | | | OIL CONS. DIV. | |
| | | | DIST. 3 | |
| Gas Co.: EFS | | | tor actor to the | |
| | | | | |
| | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | |
| | | | | |
| SIGNLATIVE TO | THE CLOSE | D 1 / TD 1 | DATE: 01/14/10 | |
| SIGNATURE / amouse | TITLE Staff | kegulatory Lech | DATEUI/14/10 | |
| Type or print name Tamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE: 505-326-9834 | | | | |
| For State Use Only | | | | |
| | | | | |
| APPROVED BY: | TITLE | | DATE | |
| Conditions of Approval (if any): | | | | |