

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 08 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

5. Lease Number
NM-0607
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Atlantic C 3C
9. API Well No.
30-045-35015
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit P (SESE), 875' FSL & 1180' FEL, Section 31, T31N, R10W, NMPM
Bottomhole: Unit J (NWSE), 1635' FSL & 1920' FEL, Section 31, T31N, R10W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | | |
|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Other - Casing Report |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction | RCVD FEB 8 '10 OIL CONS. DIV. DIST. 3 |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing | |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off | |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection | |

13. Describe Proposed or Completed Operations

01/25/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 23:30hrs on 1/26/10. Test - OK. ✓

01/26/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3690' - Inter TD reached 1/29/10. Circ. hole & RIH w/ 85jts, 7", 23#, J-55 LT&C set @ 3652'. 1/30/10 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 428sx (912cf-162bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 87sx (120cf-21bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 142bbls FW. Bump plug. Circ. 50bbls cmt to surface. Plug down @ 3:30hrs on 1/31/10. RD cmt. WOC. ✓

01/31/2010 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 15:30hrs on 1/31/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 5639' (TD) TD reached 2/2/10. Circ. hole & RIH w/ 139jts, 4 1/2", 11.6#, L-80 LT&C set @ 5636'. 2/2/10. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ 1% FL-52, .25pps celloflake, .3% CD-32, 6.25pps LCM-1. Tail w/ 140sx (277cf-49bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 88bbls FW. Bump plug. Plug down @ 22:58hrs on 2/2/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 05:00hrs on 2/3/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 2/3/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

