Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APP	ROVED
OMB NO 10	004-0135
Expires July	31, 2010

Lease Serial No.

☐ Production (Start/Resume)

☐ Temporarily Abandon ☐ Water Disposal

☐ Reclamation

□ Recomplete

SUNDRY NUTICES AND REPORTS ON WELLS	141410FU0UZ40D
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6 If Indian, Allottee or Tribe Name

SUBMIT IN TR	IPLICATE - Other instructions on reverse side.	7 If Unit or CA/Agreement, Name and/or No
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ O	ther	8. Well Name and No. A B GEREN 6B
2 Name of Operator Contact: DONALD JOHNSON KOCH EXPLORATION COMPANY E-Mail. johnso4d@kochind com		9 API Well No 30-045-35022-00-S1
3a Address AZTEC, NM 87410	3b. Phone No. (include area of Ph: 505-334-9111	code) 10 Field and Pool, or Exploratory BASIN FRUITLAND COAL
4 Location of Well (Footage, Sec.,	T , R , M., or Survey Description)	11 County or Parish, and State
Sec 29 T29N R9W SENE 1707FNL 666FEL 36 69899 N Lat, 107.79582 W Lon		SAN JUAN COUNTY, NM
12. CHECK APP	PROPRIATE BOX(ES) TO INDICATE NATURE C	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	

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W	

□ Notice of Intent

Subsequent Report

☐ Final Abandonment Notice

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final improprien. determined that the site is ready for final inspection)

Plug Back

□ Deepen

□ Fracture Treat

☐ New Construction

□ Plug and Abandon

This well was first delivered on 2/9/10 Initial flow rate was 326 MCF.

□ Acidize

☐ Alter Casing

Casing Repair

Change Plans

Convert to Injection

RCVD FEB 18'10 OIL CONS. DIV. DIST. 3

☐ Water Shut-Off

Other Production Start-up

☐ Well Integrity

14 Thereby certify that the foregoing is true and correct.  Electronic Submission #81340 verified  For KOCH EXPLORATION COM  Committed to AFMSS for processing by CYNT	PÁNY. sent to the Farmington
Name (Printed/Typed) DARLENE TADLOCK	Title AUTORIZED REPRESENTATIVE
Signature • (Electronic Submission)	Date 02/11/2010
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE
Approved By ACCEPTED	CINDY MARQUEZ  Title LEGAL INSTRUMENTS EXAMINER  Date 02/18/20
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Farmington

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.