	Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Jun 19, 2008				
	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Differ gy, with crais				WELL API NO.				
	<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION				30-045-35075  5. Indicate Type of Lease				
	<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.				STATE		FEE		
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	ct IV Santa Fe, NIVI 87505 S. St. Francis Dr., Santa Fe, NM					6. State Oil & Gas Lease No. B-10405-95			
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Atlantic Com B				
	PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other					8. Well Number 8B				
	2. Name of Operator						9. OGRID Number			
ł	Address of Operator					14538 10. Pool name or Wildcat				
	P.O. Box 4289, Farmington, NM 8		Blanco Mesaverde / Basin Dakota							
	4. Well Location									
	Unit Letter C: 676	<del></del>			<u> 1909</u>	feet from			line	
200	Section 23	Township 31N		ange 10W	-4-1	NMPM S	San Juan	County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6310' GR										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
	NOTICE OF IN PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		REMEDIAL W	VORK DRIL	LING OPNS.	] ALTE	RING C	ASING 🗌	
_	OTHER:			OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.										
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application:										
I	Proposed perforations are: MV - 46	07' - 5659' ; DK - 7400' -	- 7668'				RCVD F	EB 17 MS. DI		
BR will use some form of the subtraction method to establish an allocation for commingled wells.										
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 1/26/2010. No objections were received.										
5	Spud Date:		Rig Rele	ased Date:						
			14	C 3330	01	12				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
5	SIGNATURE	Tapya	TITLE	Regulatory	Techn	ician	DATE _2	2/1 <b>7</b> /201	10	
]	Sype or print name Crystal Tafoy	va E-mail address:	crystal.	tafoya@conoc	ophill	ips.com	PHONE:	505-32	26-9837	
	For State Use Only	Ahr-	Der TITLE	outy Oil & Distr	Gas	Inspector, ‡3	БАТ	FEB	2 3 2010	
	APPROVED BY:Conditions of Approval (if any):	oticy State L	-and o	ttice pr	FIOR	to D.H.C	DAT	E C		