Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-045-35098
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE ☐ FEE ☒
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Mark Maddox
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1B
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP	14538
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Blanco Mesaverde / Basin Dakota
4. Well Location	
Unit Letter <u>B</u> : 662 feet from the <u>North</u> line and <u>158</u>	
Section 15 Township 32N Range 11W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6375' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE	
OTHER.	
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Blanco Mesaverde (pool 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.	
Proposed perforations are: MV - 4633' - 5731'; DK - 7509' - 7777' These perforation	ns are in TVD. RCVD FEB 17'10
Interest is common, no notification is necessary.	
	OIL CONS. DIV.
BR will use some form of the subtraction method to establish an allocation for comm	ingled wells. DIST. 3
Spud Date: Rig Released Date:	
OHC 3328	8A Z
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Tapoya TITLE Regulatory Technician DATE 2/16/2010	
Type or print name Crystal L. Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837	
APPROVED BY: Deputy Oil & Gas Inspector, District #3 DATE FEB 2 3 2010	
APPROVED BY: District #3 Conditions of Approval (if any):	