

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 19 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190' FNL, 660' FWL SEC 34, T27N, R03W

5. Lease Designation and Serial No.
JICARILLA APACHE CONTRACT #93

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE NATION

7. If Unit or CA, Agreement Designation

8. Well Name and No.
JICARILLA 93 #12B

9. API Well No.
30-039-29805

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Water Isolation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-2009

Move AWS-449 & Equipment from Jicarilla 93#015 to Jicarilla 93#12B - Spot & RU AWS-449 & Equipment - SITP 385 psig, SICP 1,300 psig, ND WH, NU BOP Function Test BOP, Pull Tbg Donut, RIH w/2 jts 2-7/8" Tbg to 6,290', No Tag - POH, Tally 192 jts 2-7/8", 6.5#, J-55 EUE-8rd Tbg, 2.28" I. D. "F" Nipple, 1 jt 2-7/8", 6.5#, J-55, EUE-8rd Tbg w/2-7/8" NC - SWI & Secure Well For Night.

12-18-2009

SICP 960 psig, BD Well, Rec 81 bbls formation fluid, PU Weatherford 2-7/8" X 7-5/8" RBP (TS Right Hand Set) & 2-7/8" X 7-5/8" Packer (Left Hand Set) - RIH w/RBP, Packer, 194 jts 2-7/8" 6.5#, J-55, EUE-8rd, SET 7-5/8" RBP @ 6,250' - POH w/3 jts 2-7/8" Tbg, RIH w/2-7/8" X 10' & 8' Tbg Subs, Set Packer @ 6,160' Isolate Perf from 6,170' - 6,225' - RU 2-7/8" Swab Tools BFL 2,400' - Made 8 Swab Runs, FFL 5,600', Sand Line Parted, Recovered 32 bbls formation fluid. Left 5,600' Sand Line & Swab Tools in Tbg, SWI & Secure Well for Weekend.

RCVD JAN 27 '10
OIL CONS. DIV.
DIST. 3

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date January 15, 2010

(This space for Federal or State office use)

Approved by

Title

NMOC

Date

ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

12-21-2009

SICP 1300 psi, tbgs PS 1050 psi, bleed csg & tbgs down to FB tank --- Release packer, TOH w/ 5 stands tbgs, tied parted sand line to rig blocks, attempted to free sand line w/ no success, --- AWS made decision to pull sand line in two, JHA on pulling sandline in two, pulled sandline until it parted at surface. --- TOH standback tbgs, cut sand line at each stand, got out of the hole and swab tools were stuck in F-nipple w/ no indication of sand being the cause. --- SWION, secure location, no accidents reported, rig chgs are on AWS.

12-22-2009

SICP 900 psi, bleed csg down to FB tank --- RIH w/ packer, 191 jts 2-7/8" J-55 EUE tbgs X 10' & 8' Tbg Subs, Set packer @ 6,160' Isolate Perfs from 6,170' - 6,225' --- SWI, RD AWS #449, secure equipment & location, shut down until 1/04/10.

01-04-2010

Start Rig & Rig Pump Engine, BD Well, SICP 1,300 psig, SITP 1,300 psig, Recovered 63 bbls Formation Fluid w/Trace of Oil - RU Swab Tools, & RIH w/Swab Cups, Well has Paraffin & Frac Sand, POH take off Swab-Cups - RIH w/Swab Mandrel to 6,022' with Depth Odometer, POH w/Swab Tools Paraffin & Frac Sand on tools - Flow Well through Tubing to Flowback Tank Recovered no Fluid - SWI & Secure Well for Night, Drain Flowback Line.

01-05-2010

Start Rig & Rig Pump Engine, BD Well, SICP 1,100 psig, SITP 850 psig, Recovered 0 bbls Formation Fluid --- release packer, PU tbgs, went in hole to retrieve RBP, tagged fill 8' above RBP, trouble getting air pkg started, --- Worked on air pkg --- C/O to top of RBP, circ well bottoms up, unable to engage RBP, continued to circulate and attempt to get on RBP with no success. --- TOOH w/ 40 stands 2-7/8" tbgs, rig isn't running right, no power, AWS will have a mechanic out in the AM --- SWI & Secure Well for Night, Drain Flowback Line, freeze protect equipment.

01-06-2010

Start Rig & Rig Pump Engine, BD Well, SICP 960 psig, SITP 960 psig, Recovered 0 bbls Formation Fluid. AWS mechanic checked out rig, found no problem. --- TOH & LD packer. --- TIH w/ retrieving tool & 2-7/8" tbgs, tagged fill, 7' of fill. --- RU air to tbgs, circulate sand from top of RBP, unable to engage RBP --- PU & RU 2.5 PS, break circ w air mist, circulate & rotate tbgs to top of RBP, still unable to engage RBP, seems to be slipping off. --- Hang back swivel, standback 6 stands of tbgs to pull above perfs. SWI & Secure Well for Night, Drain Flowback Line and freeze protect equipment.

01-07-2010

Start Rig & Rig Pump Engine, BD Well, SICP 960 psig, SITP 960 psig, Recovered 0 bbls Formation Fluid. --- RIW w/ 6 stands of tbgs, PU & RU swivel --- break circ w air mist, circulate & rotate tbgs to top of RBP, still unable to engage RBP, seems to be slipping off. --- Discussed problem w/ Tulsa Eng, decision was made to TOH and leave RBP where it's at until later date. TOH & standback tbgs, inspected retrieving tool, shows heavy wear on outside edge of tool like there is something between csg and retrieving head. --- RD & LD swivel, SWI & Secure Well for Night, Drain Flowback Line, freeze protect equipment.

01-08-2010

Start Rig & Rig Pump Engine, BD Well, SICP 860 psig, Recovered 0 bbls Formation Fluid. --- TIH w/ prod tbgs, test tbgs every 30 stands to 1000 psig. Found a hole in the tbgs 1 jt off bottom, replaced that jnt. Continue TIH & testing tbgs --- Unload wtr from well w/ air, unloaded 40 bbls --- PU tbgs hanger, land well as follows top Down w/ KB: tbgs hanger, 190 jts 2-7/8" EUE 6.5# J-55, 2.28" F-N @ 6116.91, 1 jt, notched collar @ 6150.12 --- ND BOPE, NU WH, RD derrick and surface equipment, tidy up location, prepare for rig move to Jic 23 #14 on Monday.

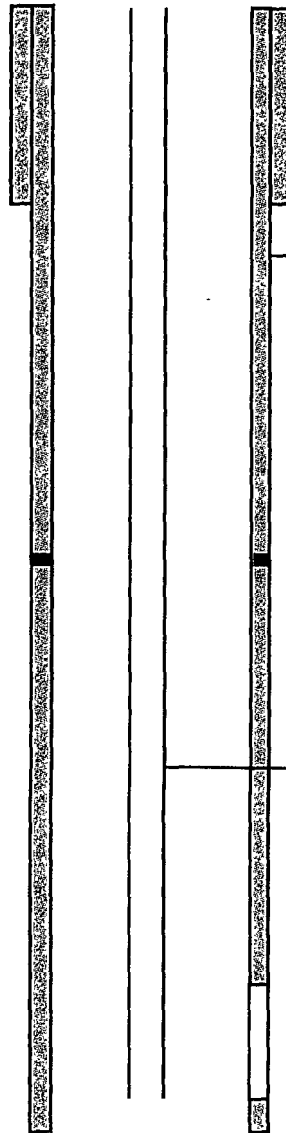
Jicarilla 93 #12B
Blanco Mesa Verde

Spud Date: 11-25-08
Completed: 04-07-09
1st Delivered: 00-00-00

Location:
1190' FNL & 660' FWL
NW/4 NW/4 Section 34 (D), T27N, R03W
Rio Arriba Co., NM

Elevation: 7181' GR
API #: 30-039-29805

<u>Tops</u>	<u>Depth</u>
Fruitland	3704'
Pictured Cliffs	3921'
Cliff House	5690
Menefee	5768'
Point Lookout	6049'
Mancos	6396'



7 jts of 10-3/4", 40.5#, K-55, LT&C csg. Set @ 317'.

138 jts of 7-5/8", 26.4#, K-55, ST&C csg.(top) and 23 jts of 7-5/8", 29.7#, P-110, LT&C csg (bottom) (161 total joints) Set @ 6514'.

DV Tool @ 4202'

Land well as follows: tubing hanger, 190 jts of 2 7/8", EUE, 6.5#, J-55 tbg, 2.28" F-Nipple @ 6117, 1 full jt, notched collar @ 6150

Point Lookout: 6014' – 6225' (60, 0.38" holes) Frac w/ 93,093# 20/40 white sand

6014'
6225'

TD @ 6530'
PBTD @ 6485'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14-3/4"	10-3/4", 40.5#	200 sxs	281 cu.ft.	surface
9-7/8"	7-5/8", 26.4# & 29.7#	1200 sxs	2546 cu.ft.	See above