

# RECEIVED

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Farmington Field Office

JAN 28 2010

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. JICARILLA APACHE CONTRACT #93
		6. If Indian, Allottee or Tribe Name JICARILLA APACHE NATION
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. JICARILLA 93 #14	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29876	
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10. Field and Pool, or Exploratory Area BLANCO MV	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1935' FNL, 105' FEL SEC 32, T27N, R03W	11. County or Parish, State RIO ARRIBA, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Water Isolation</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-11-2010

Travel from Aztec to Jicarilla loc; Mobe rig f/ Jic 93#12 to location; Spot in rig & surface equip, RU rig over well; RU hardline to FB tank, SICP = 1450 psi, SITP = 560 psi, blow well down & NDWH; & NUBOP & function test, RU rig floor; Pull Tbg hanger, TOO H & tally in derrick 195 jts tbg / Lt rust on tbg; Shut & lock rams, PU tools & SIWFN.

1-12-2010

Travel from Aztec to location, HTGSM; SICP = 150 psi, RU hardline & blow well down to FB tank; MU 4.5" Fullbore tension packer, unloader, 1 jt & one 1.78" S/N; TIH w/ 92 stds tbg (185 total jts), set packer @ 5995'; RU swab equip, tag fluid @ 2300', found a bad spot in sand line @ 2450', contact; Toolpusher & Engineer; Inspect sandline & decide it is too risky to RIH, call for splicer, SIWFN.

1-13-2010

Travel from Aztec to location, HTGSM, SU rig; SITP = 1000 psi, SICP = 90 psi, blow well down to FB tank, well flowed 15 bbls; RIH w/ sinker bars to 2450', clamp off sand line & lay 200' on loc; Splice sand line, pull thru oil saver with no problem; SIW & secure location for night.

Continued on attached sheets:

RCVD FEB 2 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician II

Date January 26, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JAN 29 2010

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

1-14-2010

Travel from Aztec to loc, HTGSM, SU rig & equip ; SICP = 100 psi, SITP = 650 psi, blow well down to FB tank ; RU swab equip, tag fluid @ 1600' on 1st run, made it to F-nipple on 13th run, ; fluid is scattered f/ 2400' to F-nipple, make 18 runs & pull 1.5 bbls on last ; run, wait appr 20 mins between last three runs, well flowing light gas, 96 bbls; recovered, flowing very light gas w/ mist ; Drain up lines, SIWFN & secure loc.

1-15-2010

Travel from Aztec to loc, HTGSM, SU rig & equip ; SICP = 100 psi, SITP = 750 psi, blow well to FB tank, RU swab equip ; RIH & tag fluid @ 2750', pull 12 runs to get to F-nipple, 13th run pull f/ F-npl; & recover 8 bbls, pull 16 total runs & recover 96 bbls, last run = 1 bbl, very ; Lt gas flow after swab run, flow appr 20 mins (very Lt ) ; RD swab equip, SIWFWE, secure location.

1-18-2010

Travel from Aztec to loc, HTGSM, SU rig & equip ; SICP = 90, SITP = 480 psi, blow well down to FB tank, RIH w/ swab & tag fluid @ ; 2700', pull 1 run & swab 8 bbls, RD swab equip ; Release full bore packer & TOOH w/ 92 stds & single, 8' pup & single, LD tools ; MU 4.5" RTV plug & TIH & set plug @ 6000' ; TOOH w/ retrieving head, LD tools ; MU 4.5" full bore packer, TIH w/ 8 stds & install strpr rbbr, finish TIH & set ; packer @ 5533' ( 85 stds & single ) 25,000 lbs tension on tbg ; RU swab equip, RIH & tag fluid @ 2600', make 8 swab runs & pull 28 bbls, tag; fluid @ 4000' on last run, SIWFN, secure loc.

1-19-2010

Travel from Aztec to loc on snow packed roads, HTGSM ; SITP = 100 psi, SICP = 0 psi, blow well down to tank ; RU swap, RIH & tag fluid @ 2700', make 8 runs to get to F-nipple, 10th run we ; only pulled 1.5 bbls, SD for 1 hr twice, after 1 hr SD, ran to F-nipple & pulled ; 2 bbls on 1st run & 1.5 bbls on 2nd run, recovered 32 bbls w/ 12 total runs; Drain up lines, SIWFN & secure location.

1-20-2010

Travel from Aztec to loc, HTGSM, SU equip, SICP = 0 psi, SITP = 220 psi ; Blow well down to FB tank ; Release Fullbore packer, TOOH & LD tools ; MU Retrieving tool, TIH & latch onto RTVBP, let well equalize ; TOOH w/ plug, B/O & L/O tools ; MU 4.5" Lockset packer, TIH to 6247', packer @ 5983', RD rig floor ; NDBOP, set packer @ 5983', land well @ 6247' KB as follows, one 2 3/8" 1/2 MS, ; one 1.78" F-nipple, eight jts 2 3/8" tbg, one 4.5" Lockset packer & 185 jts; 2 3/8", J-55, 4.7#, EUE tbg ( 193 total jts ), NUWH; RD rig, pump & pit, drain up lines, SIWFN, secure location.

# Jicarilla 93 #14 Blanco Mesa Verde

Spud Date: 01-21-09  
Completed: 03-04-09  
1<sup>st</sup> Delivered: 00-00-00

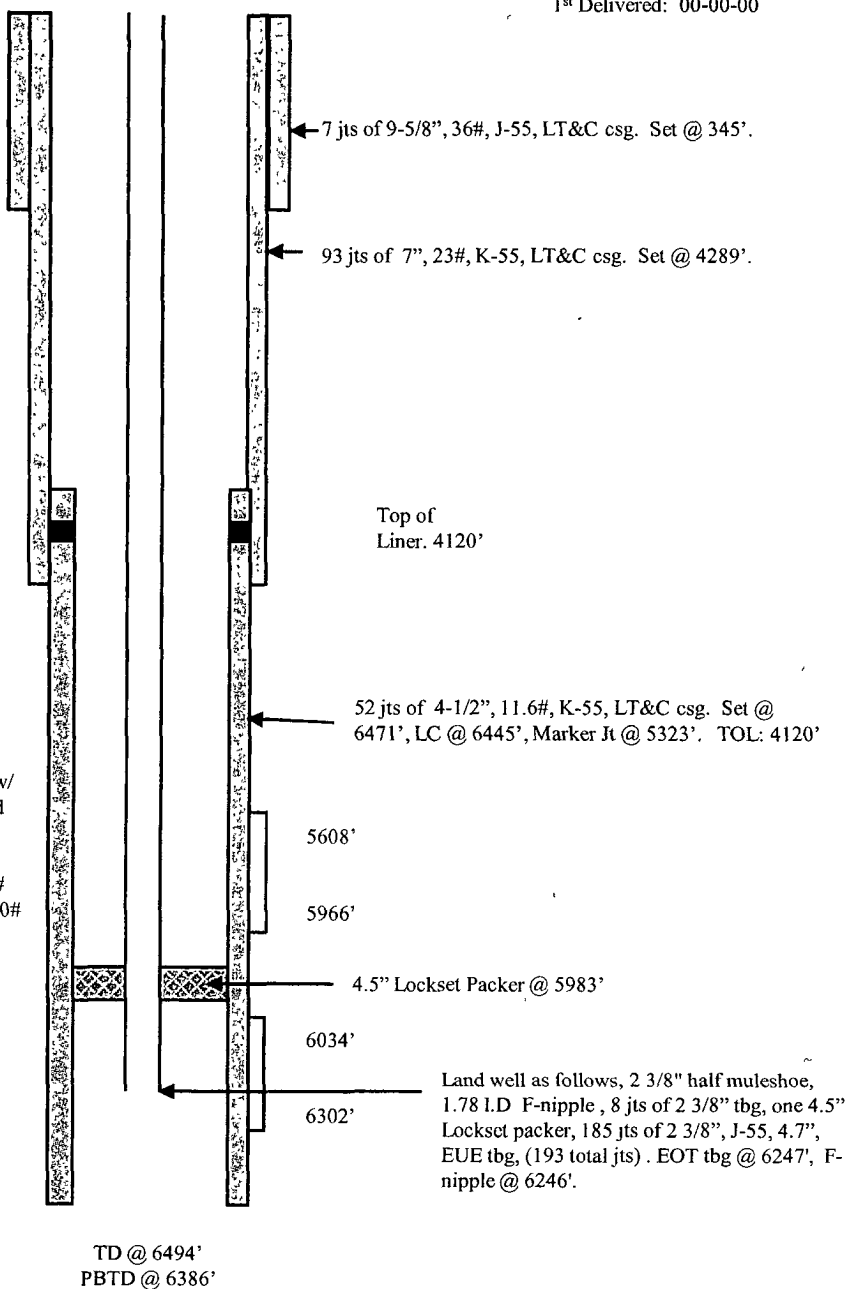
**Location:**  
1935' FNL & 105' FEL  
SE/4 NE/4 Section 32 (H), T27N, R03W  
Rio Arriba Co., NM

**Elevation:** 7155' GR  
**API #:** 30-039-29876

<u>Tops</u>	<u>Depth</u>
Fruitland	3694'
Pictured Cliffs	3890'
Cliff House	5608'
Menefee	5731'
Point Lookout	6069'
Mancos	6406'

CliffHouse/Menefee 5608'-5966' (60, 0.34" holes) Frac w/ 5440# 20/40 sand followed w/ 5600# Mono Prop followed w/ 960# 20/40 sand

Point Lookout 6034'-6302' (53, 0.34" holes) Frac w/ 700# 20/40 sand followed w/ 5670# Mono Prop followed w/ 2600# 20/40 sand.



HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
12-1/4"	9-5/8", 36#	200 s xs	281 cu.ft.	surface
8-3/4"	7", 23#	580 s xs	1188 cu.ft.	650' (CBL)
6-1/4"	4-1/2", 11.6#	165 s xs	350 cu.ft.	4120' (CBL)