Form 3160-5 (November 1994)

UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS FEB 1 6 2010

SF 079060 6. If Indian, Allottee or Tribe Name

				-	
Do not use this form for proposals to drill og reenter an abandoned well. Use Form 3160-3 (APD) for such proposals d Manageme					6. If Indian, Allottee or Tribe Name
-			THE PERSON	OR II PROFESSIONAL	7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side					
1. Type of Well				Northeast Blanco Unit	
Oil Well X Gas Well Other				8. Well Name and No.	
2. Name of Operator Power Energy Production Company I. D.				Northeast Blanco Unit #19M 9. API Well No.	
Devon Energy Production Company, L.P. 3a. Address 3b. Phone No				le area code)	30-039-30150
			27-4573		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Basin Dakota &
				La Jara Pictured Cliffs	
840' FNL & 1380' FEL Unit B				AND	
Sec. 20, T30N, R07W					Rio Arriba County, New Mexico
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF	NOTICE, R	EPORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize] Deep	oen -	Production	(Start/Resume) Water Shut-Off
Mark Burn	Alter Casing		ture Treat	Reclamation Recomplete	
Subsequent Report	Casing Repair Change Plans		Construction and Abandon	Temporarily	
Final Abandonment Notice	Convert to Injection] Plug	Back	☐ Water Disp	osal
Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspection. Devon would like to plug the @ about 3500' (over DK peperfs (3362'-3431') w/about	erations If the operation results in a sandomment Notices shall be filed only ection.) e PC in this dual PC/DK rfs @ 7769'-95'). With pure 150 sx Cl "B" cmt as recommend to the same statement of th	multiple y after a gas w okr set quired	requirements, in requir	ecompletion in a new including reclamation, ws: MIRUSU 3100' on 2-3/8 through PC p	J. TOH w/tbg & pkr. Set a 4-1/2" CBF 8" tbg, establish rate & squeeze PC perfs & pressure test to about 300 psi.
Drill out CBP & CO to about MD7850'. Land 2-3/8" 4.7# J-55 tbg at about MD782 well.					
Notify NMOCD 24 hrs prior to beginning					RCVD FEB 17'10
operations				OIL CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing	is true and correct	Tale			
Name (Printed/Typed) Mike Pippja			Petroleum Engineer (Agent)		
Signature Mile Vippin			Date February 14, 2010		
	THIS SPACE	FOR F	EDERAL OR	STATE USE	
Approved by Original Signed: Stephen Mason			Title		Date FEB 1 7 2010
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office		,
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representations			fully to make to	any department of	r agency of the United States any false, fictitious or