

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 16 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 2428' FNL & 2062' FWL, Section 29, T27N, R7W, NMPM
Bottomhole: Unit E (SWNW), 1735' FNL & 935' FWL, Section 29, T27N, R7W, NMPM

5. Lease Number
NM-03560
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 98N
9. API Well No.
30-039-30759
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other -- Drop Chacra Formation**13. Describe Proposed or Completed Operations**

ConocoPhillips Company wishes to drop the Otero Chacra formation from the subject well. The new plat is attached and the DHC will be filed.

RCVD FEB 24 '10
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 2/16/2010

(This space for Federal or State Office use)

APPROVED BY Troy L. SalyersTitle Petroleum EngineerDate 2/22/2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

cancelled pool 82329 2/16/10

NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 12, 2005

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-30759		*Pool Code 72319 / 71599 /	*Pool Name BLANCO MESAVERDE / BASIN DAKOTA ✓
*Property Code 31739	*Property Name SAN JUAN 28-7 UNIT		*Well Number 98 N
*OGRID No. 217817	*Operator Name CONOCOPHILLIPS COMPANY		*Elevation 6594'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	27N	7W		2428'	NORTH	2062'	WEST	RIO ARRIBA

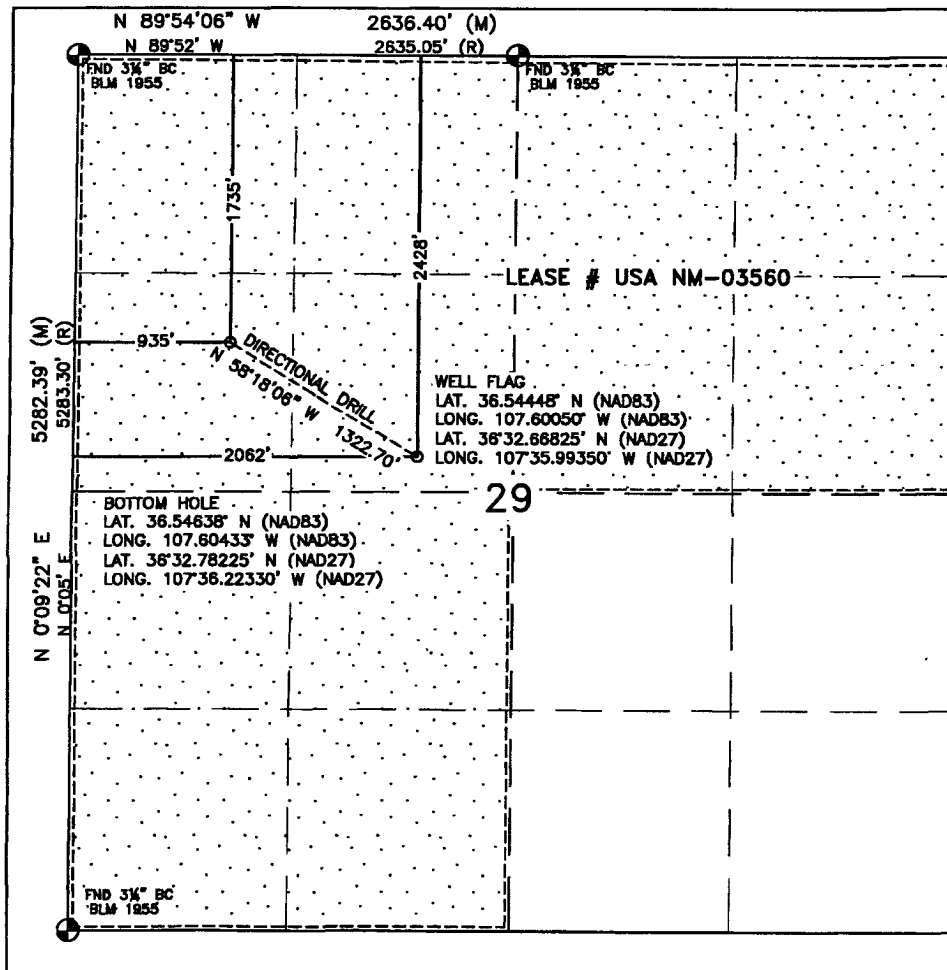
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	27N	7W		1735'	NORTH	935'	WEST	RIO ARRIBA

¹³ Dedicated Acres DK-320.00 ACRES (N/2) ✓ MV-320.00 ACRES (W/2) ✓	¹⁴ Joint or Infill	¹⁵ Consolidation Code	¹⁶ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner or a compulsory pooling order heretofore entered by the division.

Signature Crystal Trujillo Date 2/16/10

Crystal Tafoya 2/16/2010
Printed Name:

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 12, 2009

Date of Survey

Signature and Seal of Professional Surveyor:

DAVID RUSSELL

Certificate Number 10201

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-7 UNIT 98N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8485		AFE \$: 1,718,501.86	
Field Name: SAN JUAN		Rig: XXX 2010 Holding		State: NM	County: RIO ARRIBA
API #: 3003930759					
Geologist:		Phone:		Geophysicist:	
Geoscientist:		Phone:		Prod. Engineer:	
Res. Engineer:		Phone:		Proj. Field Lead:	
Phone:		Phone:		Phone:	
Primary Objective (Zones):					
Zone	Zone Name				
FRR	BASIN DAKOTA (PRORATED GAS)				
RON	BLANCO MESAVERDE (PRORATED GAS)				
Location: Surface Datum Code: NAD:27 Directional					
Latitude: 36.544471	Longitude: -107.599892	X:	Y:	Section: 29	Range: 007W
Footage X: 2062 FWL	Footage Y: 2428 FNL	Elevation: 6594	(FT)	Township: 027N	
Tolerance:					
Location: Bottom Hole Datum Code: NAD:27 Directional					
Latitude: 36.546371	Longitude: -107.603722	X:	Y:	Section: 29	Range: 007W
Footage X: 935 FWL	Footage Y: 1735 FNL	Elevation:	(FT)	Township: 027N	
Tolerance:					
Location Type: Restricted		Start Date (Est.): 1/1/2011		Completion Date:	
Date In Operation:					
Formation Data: Assume KB = 6609 Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT
Remarks					
Surface Casing	202	6407	☐		
12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 170 cuft. Circulate cement to surface.					
OJO ALAMO	2080	4529	☐		
KIRTLAND	2222	4387	☐		
FRUITLAND	2491	4118	☐		
PICTURED CLIFFS	2891	3718	☐	316	
LEWIS	3015	3594	☐		
HUERFANITO BENTONITE	3359	3250	☐		
Intermediate Casing	3700	2909	☐		
8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 899 cuft. Circulate cement to surface.					
CHACRA	3799	2810	☐		
UPPER CLIFF HOUSE	3980	2629	☐		
MASSIVE CLIFF HOUSE	4561	2048	☐	66	
MENEFEE	4595	2014	☐		
POINT LOOKOUT	5163	1446	☐		
MANCOS	5501	1108	☐		
UPPER GALLUP	6323	286	☐		
GREENHORN	7119	-510	☐		
GRANEROS	7177	-568	☐		
TWO WELLS	7234	-625	☐	3016	
UPPER CUBERO	7329	-720	☐		
LOWER CUBERO	7355	-746	☐		
ENCINAL	7421	-812	☐		

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 28-7 UNIT 98N

DEVELOPMENT

Total Depth	7422	-813	☐	6-1/4" hole, 4-1/2", 11.6 ppf, J-55 & L-80, LTC casing. Cement w/ 508 cuft. Circulate cement a minimum of 100' inside the previous casing string.
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Reference Wells:		
Reference Type	Well Name	Comments
Production	SAN JUAN 28-7 UNIT 100N	
Production	SAN JUAN 28-7 98M	

Logging Program:			
Intermediate Logs:	☐ Log only if show	☐ GR/ILD	☐ Triple Combo

TD Logs:	☐ Triple Combo	☐ Dipmeter	☐ RFT	☐ Sonic	☐ VSP	☐ TDT	☒ Other
mud log from ~100' above grhn to td. Perf 18' above td. Mud logger will call td.							

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks