Form 31.60-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: July	
Lease Serial No.	
NIMSE078001	

SUNDRY	S. Lease Scrial No. NMSF078091 S. If Indian, Allottee or Tribe Name SHIP ROCK If Unit or CA/Agreement, Name and/or No. NMNM78448X						
Do not use th abandoned we							
SUBMIT IN TR							
1. Type of Well		8. Well Name and No. WEST BISTI 125					
Oil Well Gas Well O			9. API Well No.				
Name of Operator DUGAN PRODUCTION COF		JOHN C ALE ander@duganp			30-045-05682-00-S1		
3a. Address P. O. BOX 420 FARMINGTON, NM 8749904	3b. Phone No (include area code) Ph: 505-325-1821			10. Field and Pool, or Exploratory BISTI			
4. Location of Well (Footage, Sec.,	T., R , M., or Survey Description)	11. County or Parish, and State				
Sec 27 T26N R13W SWNE 2 36.46048 N Lat, 108.20367 V					SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	OTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE O	FACTION			
Notice of Intent	☐ Acidize ☐ Alter Casing	□ Deep	pen ture Treat	Product	ion (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	_	Construction	Recomp	lete	Other	
Final Abandonment Notice	Change Plans	_	▶ Plug and Abandon		arily Abandon		
	Convert to Injection	□ Plug	Back	□ Water D	Pisposal		
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for Plugged well as follows: 1/2 Ran 5-1/2" cast iron bridge pl Spot 25 sx Type III cement (3 Perforated 4 holes @ 2053', 8 Set cement retainer at 1946'. Pumped 50 sx Type III cemer Left 250' outside casing & 200	the Bond No. or sults in a multiple	ifile with BLM/BLA e completion or reco	 Required sub empletion in a r 	sequent reports shall be lew interval, a Form 316 n, have been completed, RCVD FEI DIL CONS	filed within 30 days 0-4 shall be filed once and the operator has 38'10 DIV.		
Tag cement @ 1769'. Perforate 4 holes @ 1321', 50 Set cement retainer @ 1195'. Cement with 125 sx Type III o				DIST	.3		
14. Thereby certify that the foregoing i	s true and correct. Electronic Submission # For DUGAN PRODU mmitted to AFMSS for proc	CTION CORP	RATION, sent to	the Farming	ton		
Name (Printed/Typed) JOHN C		Title VICE-PRESIDENT					
Signature (Electronic	Submission)		Date 02/01/2	010			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	,	
Approved By ACCEPT	ED		STEPHEN _{Title} PETROLE	I MASON UM ENGINE	ASON MENGINEER Date 02/02/20		
Conditions of approval, if any, are attacherify that the applicant holds legal or equivalent would entitle the applicant to cond	uitable title to those rights in the	Office Farmington					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #80873 that would not fit on the form

32. Additional remarks, continued

Left 75 sx outside csg (104 cu ft) and 50 sx inside casing (70 cu ft). Perforate 4 holes @ 314', 50 below Kirtland top. Pumped 120 sx Type III cement (165 cu ft) down casing with circulation to bradenhead at surface. Displaced w/6 bbls water to 250'. Good cement out bradenhead. Ran tubing tag cement @ 260'. Pump 25 sx Type III cement (34 cu ft) to surface. Install dry hole marker. Job complete 1/27/2010. Job was witnessed by BLM and Navajo EPA.