

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM24661
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: JOHN C ALEXANDER Email: johncalexander@duganproduction.com		7. If Unit or CA/Agreement, Name and/or No
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821	8. Well Name and No. JULY JUBILEE 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T24N R9W NWSW 1830FSL 0880FWL 36.28259 N Lat, 107.81772 W Lon		9. API Well No. 30-045-25904-00-S1
		10. Field and Pool, or Exploratory BISTI
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged well as follows: 1/19/2010

Set 4-1/2" cement retainer @ 4571'.
Pumped 50 sx Type III cement (69 cu ft), 2 bpm @ 400 psi. Displaced with 15 bbls water stung out of retainer. Left 150' cement on top of retainer.
Run packer on 2-3/8" tubing. Tag cement @ 4440', 131 above cement retainer.
Set packer at 2437'.
Pressured casing to 500 psi, lost 200 psi in 1 min. No communication out casing or bradenhead.
Spot 30 sx Type III cement (42 cu ft) 2277'-1819' to cover Mesaverde top.
Tag cement at 2035'.
Spot 30 sx Type III cement w/2% CaCl2 (42 cu ft) 1563'-1093', 117' above Fruitland top.
Tag cement at 1140'.

RCVD FEB 8 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Electronic Submission #80877 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 02/02/2010 (10SXM0076SE)	
Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 02/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/02/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #80877 that would not fit on the form

32. Additional remarks, continued

Spot 25 sx Type III cement w/2% CaCl₂ (35 cu ft) 983'-585', 75' above Ojo Alamo top.
Run packer and tag cement @ 618'.
Pump down tbg, held 800 psi, ok.
Spot 20 sx Type III cement w/2% CaCl₂ (28 cu ft) at 269'.
Cement 40' inside 4-1/2" csg.
Ran 1" tubing between 4-1/2" csg & 8-5/8" casing to 60'.
Pump 8 sx Type III cement (11 cu ft) 60' - surface.
Fill 4-1/2" casing w/2 sx Type III cement (2.75 cu ft) 40' - surface.
Set dry hole marker.
Job complete 1/19/2010.
Witnessed by BLM.