

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 02 2010

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No  
NM-03189

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Cox Canyon

8. Well Name and No.  
Cox Canyon Unit #4C

9. API Well No.  
30-045-33170

10. Field and Pool, or Exploratory Area  
Blanco MV

11. County or Parish, State  
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: 1675' FSL & 1690' FEL Sec. 21, T32N, R11W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other INTERMEDIATE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

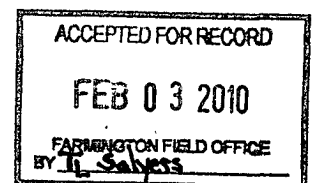
1/31/10- TD 8 3/4" INTER HOLE @ 2780', 2000 HRS

2/1/10- RAN 60 JT'S, 7", 23#, K-55, LT&C 8rd CSG SET @ 2775', FC @ 2727'

PJSM, TESTLINES TO 2500#, PUMP 20 BBL SPACER, LEAD= 260sx(710 cuft) EXTENDACEM+ 5%CAL-SEAL-60+.5%D-AIR-3000+5#/sk PHENO-SEAL( YD=2.73 cuft/sk, WT=11.5#/GAL) TAIL=100sx(118cuft) PREMIUM CMT+.125#/sk POLY-E-FLAKE(YD=1.18 cuft/sk, WT=15.6#/gal)CIRC 57 BBL'S CMT TO PIT. PLUG DN @ 1:32 PM 2/1/2010 ✓

2/2/10- INSTALL TEST PLUG & TEST 3.5" RAMS, 3.5" KELLY, & 3.5" FLOOR @ 250# LOW F/ 5 MIN & 1500# HIGH F/ 10 MIN. PULL TEST PLUG & TEST 7" CSG AGAINST BLIND RAMS @ 1500# F/ 30 MIN. CHART RECORDER & TEST PUMP USED ON ALL TESTS. ALL TESTS GOOD ✓

RCVD FEB 8 '10  
OIL CONS. DIV.  
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 2/2/10

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.