Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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OMB No. 1004-0135 Expires July 31, 1996

FEB 1 8 2 Sin Lease Serial No.

M	DA.	-70	1-98	-00

SUNDRY NOTICES AND REPORTS ON WELLS					MDA-701-98-0013		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter and of Landau abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, All	lottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APE)) for such proposal	S. T. S.	1 Car there	ırilla Apache Tribe		
		` ,		7. If Unit or CA	VAgreement, Name and/or No.		
SUBMIT IN TRIPL	ICATE - Other instru	uctions on revers	e side		,		
1. Type of Well				1			
Oil Well X Gas Well	Other			8. Well Name and No.			
2. Name of Operator				Jica	arilla 30-03-35 #1		
Black Hills Gas Resources	s, Inc. c/o Mike	Pippin LLC (Agent	i)	9. API Well No.			
3a. Address		3b. Phone No. (includ	le area code)	30-039-26102			
3104 N. Sullivan, Farmingt	on, NM 87401	505-327-4573		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Cabresto Canyon Tertiary		
877' FSL & 723' FEL Unit F	•			AND East Blanco Pictured Cliffs			
Sec. 35 T30N R3W					Rio Arriba County, New Mexico		
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	TURE OF NOTICE, RI	EPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	☐ Deepen	Production	(Start/Resume)	X Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Set CIBP to Plug		
The standard Nation	Change Plans	Plug and Abandon	☐ Temporarily ☐ Water Disp	•	Back to Tertiary		
Final Abandonment Notice	Convert to Injection	Y Plug Back					
3. Describe Proposed or Completed Operationally Attach the Bond under which the work Following completion of the involved ope Testing has been completed. Final Abs determined that the site is ready for final insper.	or recomplete horizontally, give a will be performed or provide the rations. If the operation results in indomment Notices shall be filed	subsurface locations and meas Bond No on file with BLM a a multiple completion or re	ared and true vertice /BIA. Required sub- completion in a new	al depths of all pert sequent reports shall interval, a Form 31	inent markers and zones be filed within 30 days 60-4 shall be filed once		
THIS IS PART OF THE BL	ACK HILLS CLEAN-L	JP PROGRAM.					

11/14/05: MIRUSU. TOH w/rods, pump, & tbg. Laid down 20 bad jts. Treated PC perfs 3724'-52' w/150 gal 7-1/2% HCL. Treated SJ perfs 1387'-1444' w/150 gal 7-1/2% HCL. Treated SJ perfs 1292'-1351' w/170 gal 7-1/2% HCL. Swab tested each interval. On 11/22/05, set 5-1/2" CIBP @ 2500'. Landed 2-3/8" 4.7# J-55 tbg @ 1325'. Ran pump & rods. Completed well as a single Tertiary gas well. Released rig on 11/23/05. RCVD FEB 24'10

OIL CONS. DIV.

					0151.3	
Permit	·					
Name (Printed/T)	yped)	Title	-			
Mike Pippin		Petroleum Engineer (Agent)				
Signature	MAOLICAIN	Date	ate February 18, 2010			
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section	n 1001, makes it a crime for any person knowing	gly and will	fully to make to a	ny department or ager	ncy of the United States any false, fictitious o	ı
fraudulent statements	or representations as to any matter within its juri	sdiction.				

To abundon PC, CIBP must be within 100' of the top perf.

AGREPTED FOR RECORD

FED 23 2000

FARMINGTON FIELD OFFICE