

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 05 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078738

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 81N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30765

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV / Basin DK

Unit F (SENW), 1525' FNL & 1620' FWL, Section 27, T30N, R5W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD FEB 12 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.
DIST. 3

☐ Casing Repair

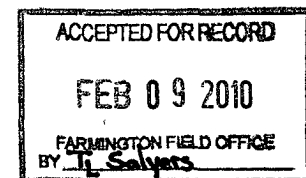
☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 2/5/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*Produced before test
allowable approved*

NMOCD 16

San Juan 30-5 Unit 81N
API# 30-039-30765
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

11/05/2009 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL/CBL Logs. TOC@2930'. RD W/L 11/5/09 ✓

11/19/2009 RU BlueJet W/L. Run GR/CCL Logs. RD W/L 11/19/09.

11/27/2009 Install Frac valve. PT csg to 6600#/30min @ 13:00hrs on 11/27/09. Test – OK. ✓

12/03/2009 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7868', 7870', 7872', 7874', 7876', 7878', 7883', 7908', 7909', 7910', 7911', 7912', 7913', 7914', 7915', 7916', 7917', 7918', 7925', 7927', 7929', 7931' = 44 Holes. Acidize w/ 20bbls 15% HCL. Frac w/ 101,220gals w/ 37,745# of 20/40 TLC Sand. Set CBP @ 6080'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5390', 5398', 5407', 5415', 5435', 5442', 5454', 5461', 5499', 5523', 5573', 5613', 5658', 5666', 5709', 5720', 5732', 5775', 5815', 5870', 5882', 5888', 5929', 5941', 5961', 5973' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 48,048gals 60% SlickWater w/ 99,802# of 20/40 Arizona Sand. N2:1,026,000SCF. Set CFP @ 5374'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4588', 4600', 4616', 4628', 4554', 4724', 4744', 4764', 4801', 4850', 4922', 4948', 4973', 4988', 5150', 5190', 5214', 5230', 5239', 5257', 5269', 5310', 5323', 5333', 5340' = 25 Holes. Frac w/ 29,358gals 75% foam linear gel w/ 108,579# of 20/40 Arizona Sand. N2:1,739,000SCF. Start Flowback. ✓

12/11/2009 RIH w/ CBP set @ 4490'. RD Flowback & Frac Equip.

01/04/2010 MIRU DWS 26.

01/05/2010 NU BOPE. PT BOPE. Test – OK.

01/06/2010 Tag CBP set @ 4490' & M/O.

01/07/2010 CO & M/O CFP @ 5374'. Flowback.

01/07/2010 Started selling MV gas thru GRS. ✓

01/10/2010 Flow Test MV. ✓

01/11/2010 CO & M/O CBP @ 6080'. C/O to PBTB @ 8003'. Flowback.

01/11/2010 Started selling DK gas with MV gas thru GRS. ✓

01/14/2010 Run Spinner on Dakota. RIH w/ 242jts, 2 3/8", 4.7#, L-80 tbg set @ 7907' w/ F-Nipple @ 7905'. ND BOPE. NU WH. RD RR @ 17:30hrs on 1/14/10. ✓