

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30800
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 81P
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter F : 1505 feet from the North line and 1550 feet from the West line Section 27 Township 30N Range 5W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6574' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD FEB 12 '10

OIL CONS. DIV.
DIST. 3

Spud Date: **09/24/2009**

Rig Released Date: **10/04/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 2/10/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Kelly G. Keady TITLE Deputy Oil & Gas Inspector, DATE FEB 25 2010
Conditions of Approval (if any): District #3

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pc

San Juan 30-5 Unit 81P
API# 30-039-30800
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

11/05/2009 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL/CBL Logs. TOC@1840'. RD BlueJet W/L.

11/27/2009 Install Frac valve. PT csg to 6600#/30min @ 13:00hrs on 11/27/10. Test – OK.

11/30/2009 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8182', 8180', 8178', 8176', 8174', 8172', 8170', 8166', 8164', 8162', 8160', 8158', 8156', 8154', 8150', 8148' = 32 Holes. 1SPF @ 8138', 8136', 8134', 8130', 8128', 8126', 8124', 8122', 8120', 8118', 8116', 8114', 8112' = 13 Holes. Acidize w/ 20bbbls 15% HCL. Frac w/ 104,853gals SlickWater w/ 40,620# of 20/40 TLD. Set CBP @ 6420'.
Perf **Point Lookout / Lower Menefee** w/ .34" diam. – 1SPF @ 6322', 6306', 6274', 6250', 6236', 6210', 6200', 6182', 6168', 6142', 6132', 6124', 6108', 6100', 6068', 6058', 6052', 6040', 6014', 5978', 5970', 5964', 5960', 5954', 5912' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 120,141gals 60% SlickWater w/ 102,064# of 20/40 Arizona Sand. N2:1,077,300SCF. Set CFP @ 5880'.
Perf **Upper Menefee / Cliffhouse** w/ .34" diam. – 1SPF @ 5864', 5862', 5836', 5830', 5826', 5814', 5810', 5804', 5796', 5784', 5760', 5754', 5730', 5720', 5704', 5686', 5678', 5672', 5666', 5656', 5642', 5630', 5626', 5620', 5614' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 124,929gals 60% SlickWater w/ 100,428# of 20/40 Arizona Sand. N2:1,040,000SCF. Set CFP @ 5590'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5566', 5552', 5530', 5518', 5500', 5472', 5448', 5428', 5414', 5400', 5370', 5266', 5204', 5152', 5098', 5086', 5072', 5036', 5018', 4998', 4978', 4954', 4900', 4880', 4834' = 25 Holes. Frac w/ 108,562gals 75% AquaStar w/ 100,198# of 20/40 Arizona Sand. N2:1,766,300SCF. Start Flowback.

12/11/2009 RIH w/ CBP set @ 4468'. POOH w/ Setting tool & stuck @ 2892'. RD Flowback & Frac Equip.

01/19/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.

01/20/2010 POOH w/ fish @ 2892'.

01/21/2010 Tag CBP @ 4468' & M/O.

01/25/2010 CO & M/O CBP @ 5590'. CO & M/O CFP @ 5880'. Flowback.

01/25/2010 Started selling **MV gas thru GRS.**

01/26/2010 Flow Test MV. CO & M/O CBP @ 6420'. Flowback.

01/26/2010 Started selling **DK gas with MV gas thru GRS.**

01/27/2010 C/O to PBTID @ 8210'. Flowback.

02/01/2010 Run Spinner on Dakota.

02/02/2010 RIH w/ 260jts, 2 3/8", 4.7#, L-80 tbg set @ 8129' w/ F-Nipple @ 8126'. ND BOPE. NU WH. RD RR @ 14:00hrs on 2/2/10.