Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM .	APPROVED
OMB NO	O. 1004-0135
Expires:	July 31, 2010
an Comal No	

4	BUREAU OF LAND MANAGEMENT				Expires: July 51, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM99705			
Do not use	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN T	RIPLICATE - Other instruc	ctions on re	verse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well  ☐ Gas Well ☐ Other					8. Well Name and No.		
					EAGLE SPRINGS 9 FEDERAL 1		
2. Name of Operator Contact: ARTHUR (BUTCH) W BUTLER HIGH PLAINS OPERATING CO LLC E-Mail: bbutler@highplainsop.com					9. API Well No. 30-043-21065-00-S2		
a. Address 32700 ASPEN DRIVE BUENA VISTA, NM 81211	3b. Phone No. (include area code) Ph: 719-395-8059 Fx: 719-395-8093			10. Field and Pool, or Exploratory SWD			
Location of Well (Footage, Sec.	Well (Footage, Sec., T, R., M., or Survey Description)				11. County or Parish, and State		
Sec 9 T19N R4W NWNW 460FNL 350FWL 36.89791 N Lat, 107.27197 W Lon					SANDOVAL COUNTY, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF 1	NOTICE, REI	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Leave	Acidize	□ De	epen	Production	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing		cture Treat	☐ Reclama		☐ Well Integrity	
Subsequent Report	Casing Repair	□ Ne	ew Construction		omplete		
☐ Final Abandonment Notice	Change Plans	o Plu	ug and Abandon 📅 Temp		rily Abandon		
	Convert to Injection	□ Plu	g Back	ack 🛮 Water Disposa			
following completion of the involvesting has been completed. Final adtermined that the site is ready for High Plains Operating Comp  The Eagle Springs 9 Federal Morrison formation between completion report (Form 216).	Abandonment Notices shall be file final inspection.) any, LLC (HPOC) is operat 1 disposal well is having w 5087' and 5251' below a pa	ed only after all ing with Bon vater injected acker set at 5	requirements, included No. NMB 0004	ling reclamation, 57. tions in the	RCVD FE	and the operator has	
completion report (Form 316	completion report (Form 3160-4) submitted on December 4, 2009.						
The date of first injection is D hours, or a rate of 227 bbls o more accurate representation injection numbers, where we Springs and Ojo Encino prop the end of the month, the injection	f water per day. Injection p n of initial injection rates and injected a total of 3780 bbls erties. This is an injection r ection pressure was 425 psi	ressure was d pressures s of water in rate of 145.4	250 psi. HPOC is reflected in our 26 days from our bbls of water per	believes a · January · Eagle · day. At	DIST		
. I hereby certify that the foregoing	is true and correct. Electronic Submission #8 For HIGH PLAINS Committed to AFMSS for pro	DPERATING (	O LLC, sent to the	ne Rio Puerco	-		
Name (Printed/Typed) ARTHUR			Title MANAG		<u></u>		
Signature (Electronic	Submission)		Date 02/21/20	010			
<del></del>	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	<u> </u>	<del></del>	
proved By ACCEPT	ED		JIM LOVAT		R	Date 02/22/20	
litions of approval, if any, are attachery that the applicant holds legal or eq h would entitle the applicant to cond	uitable title to those rights in the s	not warrant or subject lease	Office Rio Puer	co			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #81743 that would not fit on the form

32. Auditional remarks, continued

date for this injection well.