Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009	
625 N French Dr , Hobbs, NM 88240		N	WELL API NO.	
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210			0-045-34927 Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		ncis Dr.	STATE 🔀 FEE []
District IV Santa Fe, NM 87505 1220 S St Francis Dr, Santa Fe, NM 87505		"	State Oil & Gas Lease No. 10405-89	!
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name STATE COM 32	
1. Type of Well: Oil Well Gas Well 🔀 Other			8. Well Number 2	
2. Name of Operator WEST LARGO CORP.			9. OGRID Number 37197	
3. Address of Operator			10. Pool name or Wildcat	
8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-3535			Basin Fruitland Coal	
4. Well Location	705 C 4 C 4 N 4	1' 1 400		1.
Section 32	785 feet from the North Township 29N	line and480 Range 9W	NMPM San Juan County	line
Section 32	11. Elevation (Show whether DR		TVWI W Sail Juan County	
	5770' GR			
12. Check A	Appropriate Box to Indicate N	Nature of Notice, Re	port or Other Data	
NOTICE OF IN	TENTION TO:	SUBSE	QUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL			☐ ALTERING CA	SING 🗌
TEMPORARILY ABANDON			· · · · · · · · · · · · · · · · · · ·	
DOWNHOLE COMMINGLE	MOETH LE COMI E	CASING/CEIVIEIV 30		
OTHER:	· اسا	OTHER:		<u></u>
	leted operations. (Clearly state all		ve pertinent dates, including est	imated date
of starting any proposed wo proposed completion or reco	ork). SEE RULE 19.15.7.14 NMA ompletion.	C. For Multiple Compl	etions: Attach wellbore diagrar	n of
2/2/10 Spud 12_1/4" hole (@ 10:30 AM . Mud – native. Drille	d from surface to 245'	n 7 hrs. Circ polymer sweep ½	hr. SDFN.
2/3/10 Drilled 12 1/4" hole	to 293', drilled 48' in 2 hrs. Circ h	nole clean w/ polymer s	weep. COH w/ 2 jts. SDFN	
Casing crew @ 7:00 AM. Halliburton Cementers @	hole clean, COH w/ string, laying GIH w/ 2 centralizers, 7 jts 8-5/8' 9:00AM. Pump 10 bbls wtr flus	' 24#/ft new J-55 R2 S' h, 220 sx (257 cu ft,	CC csg (283'). Landed_csg @ 2 46 bbls) Class G cmt + 2% (. <u>84</u> ' MIRU
Polyflake/sk. Good returns t	to surface, circ 17 bbls cmt to pit. I	Release Halliburton @	'00 PM, SDFN	
held for 20 min. Press Test	luctor pipe, dig celler for BOP. NI BOP to 1,000#, held for 30 min. G 3 hrs. Mud – water w/ polymer sw	GIH w/ 7-7/8" button-too		rilled 7-7/8'
PEVIEW NMOCO R	OLE 19.15.16.10. I F	OR CASING TEST	REQUIEMENTS. DIL	etit.
Spud Date: 2/2/20	Rig Release D	ate:	DIST. 3	
				
I hereby certify that the information	above is true and complete to the b	est of my knowledge ar	d belief.	
SIGNATURE	J.P.GARRETT TITLE P	265,DENT	DATE 2/8/2	2010
Type or print name	E-mail addres		PHONE:	
For State Use Only			0 5	2010
APPROVED BY: Zalz G.	TITLE De	puty Oil & Gas Ir District #3	spector, DATE FEB 25	, Taiô
Conditions of Approval (if any):				