## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSF077652

If Indian	Allottee or	Triba Name	

abandoned wel		o. If indian, Another of Title Name					
SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well     ☐ Oil Well    ☐ Gas Well   ☐ Oth			8. Well Name and No. EAST 6M				
2. Name of Operator BURLINGTON RESOURCES	SATT tt@br-inc.com		9. API Well No. 30-045-30945-0	0-X1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499		(include area co 9.4068 .9880	ode)	10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	i)			11. County or Parish, a	and State	
Sec 23 T31N R12W SWSW 1065FSL 665FWL					SAN JUAN COU	INTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION			
□ Notice of Intent	☐ Acidize	□ Deep	oen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ation	□ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	□ Plug	Back	□ Water D	Disposal		
determined that the site is ready for final inspection.)  11/12/03 Drill to intermediate TD @ 4557'. Circulate. TOOH.  11/13/03 TiH w/13 jts 7" 23# L80 LT&C csg & 92 jts 20# J55 ST&C csg set @ 4550'. Cmtd w/578 sxs Premium Lite FM cement w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (1231 cu. ft.). Tail w/90 sxs Type 111 cement w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss(124 cu.ft.). Displaced w/1812 bbls wtr. Circ 65 bbls cement to surface. WOC. PT BOP & csg. to 1500 psi/30 min. Drilling ahead.  11/15/03 Drill to TD @ 7241'. Blow well clean. TOOH.  11/16/03 TIH w/ 167 jts 4 1/2" 10.5# J55 ST&C csg set @ 7239'. Cmtd w/18 sxs Premium Lite HS FMI w/6.25 pps LCM-1, 0.3% CD-32, fluid loss 1% (56 cu. ft.). Lead w/14 sxs Premium Lite HS FMI w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (279 cu. ft.). ND BOP. NU WH. RD. Rig released.							
	Electronic Submission # For BURLINGTON RE mitted to AFMSS for proces	ESOURCES O	kG CO LP, se	nt to the Farmir	igton		
Name (Printed/Typed) TAMMY V	VIMSATT		Title REG	ULATORY SPI	ECIALIST	····	
Signature (Electronic	Submission)		Date 01/1	2/2004			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPT	ED			NNE GARCIA DLEUM ENGINI	EER	Date 01/15/200	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Farm						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p	erson knowingly	and willfully to m	nake to any department or	agency of the United	

## Additional data for EC transaction #26606 that would not fit on the form

32. Additional remarks, continued

A CBL will be ran at a later date to determine TOC.