Form 3160²5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVEDOMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

NMNM01614 6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well				8	8. Well Name and No. THOMPSON 9M		
2. Name of Operator BURLINGTON RESOURCES		AMMY WIMSATT Mail: twimsatt@br-inc.com		9. API Well No. 30-045-30949-00-X1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499	Ph: 505.599	b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.326.9880		10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., T		† 1	11. County or Parish, and State				
Sec 28 T31N R12W NWSE 13			SAN JUAN COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REP	ORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New □ Plug	ture Treat Construction and Abandon	Production Reclamati Recomple Temporari Water Dis	te ily Abandon	Water Shut-Off □ Well Integrity Other Drilling Operations	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f 12/23/03 MIRU. NU BOP. PT 12/30/03 Drill to intermediate LT&C csg & 92 jts 7" 20# J55 chloride, .25 pps celloflake, 5 III cmt w/ 1% calcium chloride bbls wtr. Circ 73 bbls cmt to sahead. 1/1/04 Drill to TD @ 7222'. B 1/2/04 TIH w/167 jts 4 1/2" 10 w/ 6.25 pps LCM-1, .3% CD-3 Lite HS FMI w/ .25 pps celloflaw/ 115 bbls wtr. ND BOP. NU	rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection.) T BOP & csg to 600 spi/3 TD @ 4526'. Circ hole of 8RD ST&C csg set @ 4! pps LCM-1,4% fluid lose, .25 pps celloflake, .2% surface. WOC. PT BOP store well clean. TOOH. 0.5# J55 8RD ST&C csg .2, .25 pps celloflake, 1% .25 pps celloflake, .25 pps celloflak	e the Bond No. or esults in a multiple iled only after all 1 to 100 mins. OK. clean. TOOH. 516'. Cmtd w/s,0.4% SMS (1 fluid loss (124 & csg to 1500 set @ 7221'. of fluid loss (28 s LCM-1, 1% fluid loss (18 to 1500 set	file with BLM/BI completion or recequirements, inclu Drilling ahead. TIH w/ 13 jts 2 575 sxs Premiu 1225 cu ft) Tail cu ft) Displace psi/30 mins. C Cmtd w/9 sxs F cu ft) Tail w/ 1 luid loss (345 c	A. Required subscompletion in a new adding reclamation, 23# 7" L80 8RC arm Lite w/3% conv/90 sxs Type e w/181 DK. Drilling Premium Lite H 74 sxs Premium cu ft) Displace	equent reports shall be aw interval, a Form 3160 have been completed, a salcium	filed within 30 days 3-4 shall be filed once and the operator has	
Electronic Submission #26730 verified by For BURLINGTON RESOURCES O&G C Committed to AFMSS for processing by ADR ENN Name (Printed/Typed) TAMMY WIMSATT Title				to the Farmings	on 4AXG0175SE)		
Signature (Electronic S	Submission)		Date 01/12/2	2004			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE		· · · · · · · · · · · · · · · · · · ·	
Approved By ACCEPT			INE GARCIA LEUM ENGINEER Da		Date 01/15/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					e to any department or	agency of the United	

Additional data for EC transaction #26730 that would not fit on the form

32. Additional remarks, continued

A CBL will be ran at a later date to determine TOC.