UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

NMSF078132

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well Gas Well ☐ Other					8. Well Name and No. A L ELLIOTT B 6M		
Name of Operator BP AMERICA PRODUCTION	EY l@bp.com	9. API Well No. 30-045-31838-00-X1					
P. O. BOX 3092			(include area code 3.4491 .0700)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T29N R9W NWNE 265FNL 2605FEL					11. County or Parish, and State SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
NI-ti CIt	☐ Acidize	□ Deep	Deepen		on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	<u> </u>		Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair			☐ Recomp		Other Well Spud	
Final Abandonment Notice	Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon		Well Spud	
	Convert to Injection	□ Plug	Back	□ Water D	isposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Adetermined that the site is ready for it determined that the site is ready for it an 9 5/8", 32.3# H-40 surface PPG, Yield 1.16 cuft/sx. Circ low. Test OK Drilled out CMT. Drilled a 8 3 SXS CLS G Lead mixed @ 1 yield 1.26 cuft/sx. Circ good C Drill out CMT. Drilled a 6 1/4' 11.6#, J-55, production CSG 230 SXS CLS G mixed @ 13 release @ 04:00 hrs on 12/16	d operations. If the operation result bandonment Notices shall be filed final inspection.) Hrs on 12/08/2003 Spud a 1 to CSG to 143'. CMT w/115 to 11 BBLS good CMT to surfact. He compared to 3217'. RU & set of 1.7 PPG, yield 2.61 cuft/sx, for 1.7 PPG, yield 1.44 cuft/sx. of 1.44 cuft/sx.	s in a multiple only after all restrictions of the second	completion or recequirements, includes Hole. Driller Hole.	d to 148'. RU 0.25#/SX D2 1500# high, 2 . CMT w/305 Tail mixed @ est OK. set 4 1/2", 2.52 cuft/sx 8	we interval, a Form 3166, have been completed, a 9, 15.8 50#	0-4 shall be filed once	
, , ,	Electronic Submission #26 For BP AMERICA P mitted to AFMSS for processi	RODUCTIO	N CO, sent to th ENNE GARCIA o	ne Farmington on 01/15/2004 (_		
······································						"	
Signature (Electronic	Submission)		Date 12/17/2	2003			
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			ADRIENN _{Title} PETROLE	NE GARCIA EUM ENGINE	ER	Date 01/15/2004	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any po any matter w	erson knowingly an thin its jurisdiction	nd willfully to m n.	ake to any department or	agency of the United	