		1 5. Lease							
· UNITED ST	ATIFC	Je 2							
DEPARTMENT OF T		NAUS F 079186							
BUREAU OF LAND N		NAST OTTION							
BUREAU OF EARD	MANAGEMENT	6. If Indian, Allottee or Tribe Name							
SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Unit Agreement Name							
(Do not use this form for proposals to drill or reservoir. Use "APPLICATION FOR F									
1. Oil Well [] Gas Well [] Other []	ERIVITI for such proposals)	8. Well Name and No.							
GAS WELL									
2. Name of Operator:	BREECH "E" 50-E 9. API Well No.								
Caulkins Oil Company	30-039-22908-00C1								
3. Address of Operator: (505) 334-4323	3	10. Field and Pool, Exploratory Area							
1409 W. Aztec Blvd. Ste B7, Aztec, NM	M 87410	DAKOTA, MESA VERDE							
4. Location of Well (Footage, Sec., Twp., Rge.)		11. Country or Parish, State							
¥	-26N-6W	Rio Arriba Co., New Mexico							
		NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION	6.3.01							
[X] Notice of Intent	[] Abandonment [X]Recompletion	[] Change of Plans [] New Construction							
Subsequent Report	[] Plugging Back	[] Non-Routine Fracturing							
[] Buosequent Report	Casing Repair	[] Water Shut-Off							
[] Final Abandonment Notice	[] Altering Casing	[] Conversion to Injection							
	[] Other <u>+ DHC</u>	[] Dispose Water							
17. Describe Proposed or Completed Operations:									
12-1-03 We request approval to recomplete	this well in the South Blanco Tocito	o formation by the following procedure:							
Rig up.		210 × 10 ×							
1	•	1611 18 19 20 37							
T. O. H. laying down 2 1/16" tubir									
Run wireline set retrievable bridge	plug to 6900'.	D - AN 2000 3							
Run gas spectrum log from 6890' t	to 6200'.								
Perforate Tocito zone, 6796' – 678	33', with 4 shots per foot.	6 46 4							
T. I. H. with 2 7/8" tubing and full	bore packer to 6400'.								
Frac Tocito with 20,000# 20/40 sa	nd and N2 foam								
Flow back well to clean up and tes	CO	NDITIONS OF APPROVAL							
•	Aune	re to previously issued stipulations.							
T. O. H. laying down 2 7/8" tubing	•								
T. I. H. with new 2 3/8" tubing wit	h retrieving head.								
T. O. H. with retrievable bridge pl	ug from 6900'.								
	(continued on page 2)								
		, ^							
NOTE: The format is issued in lieu of U	.S. BLM Form 3160-5	5F order pending							
18. I HEREBY CERTIFY THE FOREGOIN	NG IS TRUE AND CORRECT								
SIGNED: Robert 2 Vergue	TITLE: Superintence	ient DATE: December 1, 2003							
ROBERT L. VERQUER									
APPROVED BY:OV CONDITIONS OF APPROVAL, IF ANY	de TITLE: Pet. C	DATE: 1/15/64							

Caulkins Oil Company BLM Sundry Notice Breech "E" 50-E December 1, 2003 Page 2

T. I. H. with 2 3/8" production tubing.

Clean out to PBTD at 7475' with air foam unit

Land tubing on doughnut at approximately 7400'.

Rig down and move.

Estimated starting date, January 12, 2004.

No new surface will be disturbed, location area will be cleaned up following operations.

NMOCD C-102 attached for Tocito.

State of New Mexico
Energy, Minerals & Natural Resources Department

5.1.10.1.

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Drive Santa Fe, NM 87504 State Lease - 4 Copies
Fee Lease - 3 Copies

Form C-102

District IV

2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name	³ Pool Name			
30-039-22908	06460	SOUTH BLANCO TOC	ITO			
⁴ Property Code	5 P.	⁵ Property Name				
2459	BRI	EECH "E"	50-E			
OGRID No.	* O	perator Name	⁹ Elevation			
003824	Caulkin	6572 GR				

¹⁰ Surface Location

-	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	i
	D	5	26N	6W		990'	North	1120'	West	Rio Arriba	

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acre 80	s ¹³ Joint o	r Infill 14 C	Consolidation	Code 15 O	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	DARE CIVIT TIAG BEE		
<u>k</u>			¹⁷ OPERATOR CERTIFICATION
990'		Breech "E" 50	I hereby certify that the information contained herein is
D 1 4577 40 7		©	true and complete to the best of my knowledge and
Breech "E" 10-E	Ì		
1120' ©			
			Robert I Vergree
			Signature
			Printed Name Robert L. Verquer
			Title Superintendent
<u> </u>			Date December 1, 2003
			18SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat
			was plotted from field notes of actual surveys made by my supervision, and that the same is true and correct to
			the best of my knowledge and belief.
			Date of Survey
	 		Signature and Seal of Professional Surveyor:
			Certificate Number

·				-			
District I 1625 N. French Drive, Hobbs, NM 88240		Energy, N		ural Resources Departme		Revise	Form C-107A d May 15, 2000
District II YOU W. Grand Avenue, Artesia, NM 86210	,	AL RESOURCE	Oil Conser	vation Division	DEIVE	APPLIC	CATION TYPE
1000 Rio Brazos Road, Aztec, NM 87416	NATV AM N	IN COORD_	Santa Fe, N	h St. Francis Dr. ew Mexico 87 505 JAN	12 44	∐Es@blish Pre	Single Well -Approved Poo
District IV 1220 S. St. Francis Dr., Santa Fc, NM 870	SOLID WE PETHON	APPLICAT	TON FOR DO	wnhole comming	LING		NG WELLBOR YesNo
	08 G 890	ACOUNTY OF THE PARTY OF THE PAR		07010			
Caulkins Oil Com	ARYL TEAM LAND RESC	LEADERS		9 W. Aztec, Blvd., Suite	B7. Azte	c. NM 87410	
Operator BREECH "E"	ENVIRON	AENT 50-E		D - SEC. 5-26N-6W		Rio	Arriba
Lease	FILES	Well Ne.	Unit Lett	ter-Section-Township-Range		Co	ounty
OGRID No003824	Property C	ode <u>2459</u> A	PI No. <u>30-039-</u>	22908 Lease Type:X	Federal	State	Fee
DATA ELEM	MENT	UPPER	ZONE	INTERMEDIATE :	ZONE	LOWE	R ZONE
Pool Name		Mesa	Verde	South Blanco Too	cito	Basin	Dakota
Pool Code		723	319	06460		71	599
Top and Bottom of P (Perforated or Open-Hole	Pay Section	4573' -	- 5426'	6783' – 6796'		7262'	– 7452 '
Method of Production (Flowing or Artificial Lift)		Flor	wing	Flowing		Flo	wing
Bottomhole Pressure (Note: Pressure data will not be re	equired if the bottom						
perforation in the lower zone is wit depth of the top perforation in the	upper zone)	N,	/A	N/A		N	I/A
Oil Gravity or Gas B (Degree API or Gas BTU)		11	73	Estimated 1280)	1173	
Producing, Shut-In on New Zone			ucing	Shut-in	··	Producing 12 month evenue	
Date and Oil/Gas/Wast Production.			th average	Date: Estimated	Date: 12 month average Rate: Gas Oil Water		
(Note: For new zones with no pro- applicant shall be required to attac estimates and supporting data.)	• •	Rate: Gas 24 MCF/D	Oil Water 181 .97 Bbl Bbl	Rate: Gas Oil \\ 160 1.5 MCF/D Bbl	Vater .6 Bbl	110 .239 .58 MCF/D Bbl Bbl	
Fixed Allocation Per	rcentage	Gas	Oil	Gas Oil		Gas	Oil
than current or past production, su explanation will be required.)	upporting data or	8 %	9 %	55 % 78	%	37 %	13 %
		_	ADDITIO	NAL DATA			
Are all working, royalty If not, have all working.				nmingled zones? n notified by certified mail	Yes?	No	<u>x_</u>
,				•			
Are all produced fluids	trom all commi	ngled zones comp	atible with each o	other?	Yes_X	No	
Are all produced fluids it Will commingling decre			eatible with each o	other?	Yes_X		
Will commingling decre	ease the value o	f production?	ands, has either th	ne Commissioner of Public	Yes	No_X	
Will commingling decre If this well is on, or com or the United States Bur NMOCD Reference Cas	case the value on munitized with reau of Land M	f production? a, state or federal lanagement been n	lands, has either the	ne Commissioner of Public of this application?	Yes	No_X	
Will commingling decre If this well is on, or com or the United States Bur NMOCD Reference Cas Attachments: C-102 for each zone	ease the value of munitized with reau of Land M see No. applicable to be comming	f production? a, state or federal lanagement been noted to this well: gled showing its space.	lands, has either the otified in writing DHC-3187.)	ne Commissioner of Public of this application? DHC-659B, HCH-2102 reage dedication.	Yes	No_X	
Will commingling decre If this well is on, or com or the United States Bur NMOCD Reference Cas Attachments: C-102 for each zone Production cu For zones with	ease the value of munitized with reau of Land M se No. applicable to be comming tree for each zo h no production	f production? an state or federal lanagement been not be to this well: gled showing its space for at least one a history, estimated	ands, has either the otified in writing DHC-3187.) pacing unit and acyear. (If not avai	ne Commissioner of Public of this application? DHC-659B, HCH-2102	Yes	No_X	
Will commingling decre If this well is on, or com or the United States Bur NMOCD Reference Cas Attachments: C-102 for each zone Production cu For zones with Data to suppor	ease the value of munitized with reau of Land M see No. applicable to be comming tree for each zo h no production at allocation meist of working,	f production? an state or federal lanagement been not be to this well: gled showing its space for at least one a history, estimated thou or formula.	DHC-3187.) pacing unit and ac year. (If not avaid production rates	ne Commissioner of Public of this application? DHC-659B, HCH-2102 reage dedication. lable, attach explanation.) and supporting data.	Yes Lands Yes	No_X	
Will commingling decre If this well is on, or com or the United States Bur NMOCD Reference Cas Attachments: C-102 for each zone Production cu For zones with Data to suppor	ease the value of munitized with reau of Land M see No. applicable to be comming tree for each zo h no production at allocation meist of working,	f production? an state or federal lanagement been not be to this well: gled showing its space for at least one a history, estimated thoo or formula.	DHC-3187.) pacing unit and ac year. (If not avaid production rates ding royalty intererequired to suppor	ne Commissioner of Public of this application? DHC-659B, HCH-2102 reage dedication. lable, attach explanation.) and supporting data.	Yes Lands Yes	No_X	
Will commingling decre If this well is on, or com or the United States Bur NMOCD Reference Cas Attachments: C-102 for each zone Production cu For zones with Data to suppor Notification li Any additions	ease the value of munitized with reau of Land M see No. applicable to be comming tree for each zo h no production at allocation meist of working, at statements, de	f production? a, state or federal lanagement been not be to this well: gled showing its space for at least one a history, estimated the total and overries at a or documents respectively.	DHC-3187.) pacing unit and ac year. (If not avaid production rates ding royalty intererequired to suppor	ne Commissioner of Public of this application? DHC-659B, HCH-2102 reage dedication. lable, attach explanation.) and supporting data. ests for uncommon interest t commingling.	YesLands Yes	No	
Will commingling decre If this well is on, or com or the United States Bur NMOCD Reference Cas Attachments: C-102 for each zone Production cu For zones with Data to suppo Notification li Any additiona	ease the value of munitized with reau of Land M see No. applicable to be comming rive for each zo h no production at allocation met of working, at statements, defining downhowing downhowing the propose within the propose within the propose within the propose	f production? a, state or federal lanagement been not be	DHC- 3187.) pacing unit and ac year. (If not avaid production rates ding royalty intererequired to suppor PRE-APPRO Approved Pools, the ithin the proposed pools	ne Commissioner of Public of this application? DHC-659B, HCH-2102 reage dedication. lable, attach explanation.) and supporting data. ests for uncommon interest t commingling. EVED POOLS ne following additional info	YesLands Yes	No	
Will commingling decre If this well is on, or com or the United States Bur NMOCD Reference Cas Attachments: C-102 for each zone Production cu For zones with Data to suppor Notification li Any additiona I List of other orders appr List of all operators with Proof that all operators with Bottomhole pressure date	ease the value of munitized with reau of Land M see No. applicable to be comming tree for each zoth no production at allocation meast of working, at statements, different application is roving downhowing the propose within the propose within the propose within the propose.	f production? a, state or federal lanagement been not be	DHC-3187.) pacing unit and ac year. (If not avaid production rates ding royalty intererequired to suppor PRE-APPRO Approved Pools, the ithin the proposed tools and Pools were proved Pools were proved to the proposed tools.	ne Commissioner of Public of this application? DHC-659B, HCH-2102 reage dedication. lable, attach explanation.) and supporting data. ests for uncommon interest t commingling. EVED POOLS ne following additional info	YesLands Yescases.	No_X No	
Will commingling decre If this well is on, or com or the United States Bur NMOCD Reference Cas Attachments: C-102 for each zone Production cu For zones with Data to suppor Notification li Any additions I List of other orders appr List of all operators with Proof that all operators with Bottomhole pressure date	ease the value of munitized with reau of Land M see No. applicable to be comming tree for each zo the no production at allocation metallocation metallocation is statements, defining downhowing the propose within the propose within the propose within the propose.	f production? a, state or federal lanagement been not be	pacing unit and ac year. (If not avaid production rates ding royalty intererquired to suppor PRE-APPRO Approved Pools, the ithin the proposed Pools were proved Pools were pro	reage dedication. In this application? DHC-659B, HCH-2102 Preage dedication. Itable, attach explanation.) Italiand supporting data. PEST for uncommon interest the commingling. PEST POOLS The following additional information of the pre-Approved Pools Find dedication of this application of the best of my knowledges.	YesLands Yescases.	No_X No No Il be required:	

District 1

PO Box 1980, Hobbs, NM 88241-1980 District II

\$11 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87504 Form C-102

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

•	API Numbe	r		² Pool Co	de		^J Pool	Name					
30	-039-229	08		06460)	5	SOUTH BLAN	CO TOCITO					
⁴ Property	Code		⁵ Property Name										
2459	,		BREECH "E" 50-E										
OCRID	No.				⁸ Operato	or Name			'Elevation				
00382	4		Caulkins Oil Company 6572 GR										
			·		10 Surface	e Location							
UL or lot no.	Section -	Township	Range	Lot Idu	Feet from the	North/South line	Feet from the	East/West line	County				
D	5	26N	6W	į	990'	North	1120'	West	Rio Arriba				
			11 B	ottom He	ole Location	If Different Fr	om Surface						
UL or lot no.	Section	Township	Rauge	Lot Idu	Feet from the	North/South line	Feet from the	East/West line	County				
Dedicated Acre	s Doint o	r laftt 14 C	ousolidation	Code 15 C	order No.		1						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			Certificate Number
			Agricult and Mai VI i Wissonia Sui VyV.
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by my supervision, and that the same is true and correct to the best of my knowledge and belief. Date of Survey Signature and Seal of Professional Surveyor.
			Signature Printed Name Robert L. Verquer Title Superintendent Date December 1, 2003
990' Breech "E" 0-E	·	Breech "E" 50 ⊚	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico
Energy, Minerals & Natural Resources Depa

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Certificate Number

Fee Lease - 3 Copics

¹ Property 2459 10GRID 00382	-039-229 Code	ชบ	1			1		DACES S	AYZOTA	
2459 10GRID		1		715	99	⁵ Property	/ Name	BASIN D	AKUIA	Well Number
'OCRID						BREEC				50-E
00382						Operato				* Elevation
	4				Cau	dkins Oil	Company			6572 GR
					10	Surface	Location			
JL or lot no.	Section	Townshi	p Range	Lot Idn	Feet	from the	North/South line	Feet from the	East/West line	1 '
D	5	36N		<u> </u>		990'	North	1120'	West	Rio Arriba
			I	3ottom	Hole L	ocation	If Different Fro	om Surface		
JL or lot no.	Section	Township		Lot Idn		from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Is Joint	1 57 1	⁶⁴ Consolidațio		15 Order N		1			
320	John	× mu	Consolicatio	n Coac	Uraer N	0.				
					<u> </u>					
1120	990				·			I hereby cert and complet	ify that the informa	ERTIFICATION ntion contained herein is tre trackledge and belief
								Printed Nan	ne Robert l	L. Verquer
								Title	Superin	tendent
								Date		7, 1998
	l		•					I		ERTIFICATION
								R		ation shown on this plat we
								plotted from my supervisi	jieia noies of actua ion, and that the sai	nl surveys made by me or un me is true and correct to the
									nowledge and belief	ſ.
								Date of Surv	cy	
								Signature an	d Scal of Profession	of Summor

PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico
Energy, Minerals & Natural Resources Departm

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Certificate Number

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa I	Fe, NM 87505					ſ		[MA [ENDED REPORT
	,	WELL L	OCAT	ION AND	ACRE	AGE DED	ICATION	PLAT		
⁴ API Num			2 Pool				_	'ool Name		
30-039-22	908		723		an and at Na		MES	A VERDE	τ	Well Number
2459		⁵ Property Name BREECH "E"								50-E
³OGRID №.	 				erator Na				1	* Elevation
003824	<u> </u>			Caulkin	oil C	ompany			<u> </u>	6572 GR
				10 Sur	face L	ocation				·
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	- 1	orth/South line	Feet from th	i		County
D 5	36N	6W	<u>L</u>	990		North	1120		cst	Rio Arriba
UL or lot no. Section	Township		Lot Idn	Hole Locat		Different Fr	Om Surface		line	County
OD OF NO. 10.	Township	Range	Location	rece from u	•	oransodat title	rect nom u	EASUTIESE	mrc	County
¹² Dedicated Acres 13 Join 320	or Infill	Consolidation	Code	15 Order No.	1			1		
NO ALLOWABLE				IS COMPLET O UNIT HAS			BY THE DIV	ISION OPERATOR	CER'	TIFICATION ontained herein is true
1120*								det I V		age and occup
							Printed	Name Robo	rt L. Ve	erauer
							Title		rintend	
							Date	3	uly 7, 19	998
							18S	URVEYOR	CER'	FIFICATION
							- 1			shown on this plat was
			1		1					eys made by me or under true and correct to the
							best of t	ny knowledge and b	elief.	<u> </u>
			-				Date of	Survey		
	-		+		_		Signatu	e and Scal of Profes	sional Sur	veyor:
	i		1		1		ħ			

LAST 12-MONTHS PRODUCTION FOR BREECH E 50-E

DAKOTA

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
06/02	3,329	8	1	29	115	0.276
07/02	3,495	7	1	31	113	0.226
08/02	3,491	8	1	31	113	0.258
09/02	3,309	10	2	30	110	0.333
10/02	3,461	8	1	31	112	0.258
11/02	3,163	7	1	30	105	0.233
12/02	3,211	10	2	31	104	0.323
01/03	3,174	9	1	31	102	0.290
02/03	2,343	5	1	26	90	0.192
03/03	1,514	3	0	16	95	0.188
09/03	2,933	3	0	24	122	0.125
10/03	4,170	5	1	31	135	0.161
	37,593	83	12		110	0.239

MESA VERDE

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
06/02	727	7	1	29	25	0.241
07/02	765	5	1	31	25	0.161
08/02	764	6	1	31	25	0.194
09/02	725	7	1	30	24	0.233
10/02	758	6	1	31	24	0.194
11/02	695	6	1	30	23	0.200
12/02	706	7	1	31	23	0.226
01/03	699	7	1	31	23	0.226
02/03	521	4	1	26	20	0.154
03/03	335	2	0	16	21	0.125
09/03	638	2	0	24	27	0.083
10/03	903	4	1	31	29	0.129
	8,236	63	10		24	0.181

CAULKINS OIL COMPANY

1409 W. AZTEC BLVD., SUITE B7 AZTEC, NEW MEXICO 87410 PH. 505-334-4323 FAX 505-334-9622

December 19, 2003

The following is a list of all the offset operators to Caulkins Oil Company well Breech "E" 50-E, section 5, township 26N, range 6W.

Pure Resources 321 W. Sycamore Bloomfield, NM 87413

The following is a list of all the overriding royalty interest owners to Caulkins Oil Company well Breech "E" 50-E, section 5, township 26N, range 6W. The overriding royalty interest owners have been notified by certified mail.

Roger B. Nielsen P. O. Box 793 Mansfield, TX 76063

Mitzi Henderson Easley 1203 Arronimink Circle Austin, TX 78746

Marcia Berger c/o Petroleum Asset Mgmt., LLC-Agent P. O. Box 745 Hobbs, NM 88241

Texas Crude Oil - Joint Venture c/o Texas Crude Operator, Inc. P. O. Box 122389 Ft. Worth, TX 76121-2389

GW Holdings, Inc. P. O. Box 121938 Ft. Worth, TX 76121

Joseph W. Bartlett, Jr. 5117 Lytton Ave. Las Vegas, NV 89146-1452

XTO Energy, Inc. 135 S. Lasalle St., Dept. 4849 Chicago, IL 60674-4849 Anne K. Thompson c/o E. M. Birke, Jr. 25240 Lahser Rd., Suite 1A Southfield, MI 48034

Energen Resources Corp. 605 Richard Arrington Blvd., North Birmingham, AL 35203-2707

Frank A. Cronican, Sr. & Harriet Bates Cronican Rev. Trust Frank B. Jr. & Peter B. Cronican - Trustees Bank of America, N. A. - Agent P. O. Box 840738 Dallas, TX 75284-0738

Potenziani Family Partnership P. O. Box 676370 Rancho Santa Fe, CA 92067-6370

Betsy Henderson Bryant 2201 Brookhollow Dr. Abilene, TX 79605

WWR Enterprises, Inc. c/o Petroleum Asset Mgmt., LLC-Agent P. O. Box 745 Hobbs, NM 88241 Ted Weiner Oil Properties Trust P. O. Box 121938 Ft. Worth, TX 76121-1938

Texas Crude Energy, Inc. P. O. Box 122389 Ft. Worth, TX 76121-2389

Dorothy Bartlett 1147 Running Brook Shreveport, LA 71118

Accord Du Lac Partnership LLLP P. O. Box 676281 Rancho Santa Fe, CA 92067-6281

P. T. Bee 6116 N. Central Exprwy-LB17 Suite 200 Dallas, TX 75206

Herbert R. Briggs c/o Reynolds, Hix & Co., P. A. 6729 Academy Rd, Suite D Albuqerque, NM 87109

Cyrene L. Inman
Bank of America, N. A. - Agent
P. O. Box 840738
Dallas, TX 75284-0738

Carolyn Nielsen Sedberry Little Oil & Gas, Inc., Agent P. O. Box 1258 Farmington, NM 87499

Susan H. Ritter P. O. Box 162606 Austin, TX 78716

Sarah S. Mims Revocable Trust
Sarah S. Mims & William L Madsen, Co-Trustees
P. O. Box 11846
Carrollton, TX 75011-1846

Henrietta E. Schultz, Trustee 500 N. Akard, Suite 2940 Dallas, TX 75201

George Umbach Bank of Oklahoma, Agent ATTN: J. Mark Choplin P. O. Box 3499 Tulsa, OK 74101

Gladys Bartlett Stevenson 2510 Twisted Oaks Bryan, TX 77802

Robert Umbach Cancer Foundation Bank of Oklahoma, Agent ATTN: J. Mark Choplin P. O. Box 1588 Tulsa, OK 74101

Pennies From Heaven LLC Bank of America, N. A., Agent P. O. Box 840738 Dallas, TX 75284-0738

Production Gathering Co., LP 8080 N. Central Expressway Suite 1090 Dallas, TX 75206

Margie S. Elkins IM Property Bank of America, N. A. P. O. Box 840738 Dallas, TX 75284-0738

Merrion Oil & Gas 610 Reilly Ave. Farmington, NM 87401-2634

Gail Smith Keys IM Property Bank of America, N. A. P. O. Box 840738 Dallas, TX 75284-0738