

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>		WORK OVER <input checked="" type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
		DIFF. RESVR <input checked="" type="checkbox"/>		Other <input type="checkbox"/>					
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500 FSL, 1840' FEL At top prod. interval reported below At total depth									
14. PERMIT NO.					DATE ISSUED JAN 2004 RECEIVED OIL CONSD. DIV. DIST. 8				
12. COUNTY OR PARISH San Juan					13. STATE New Mexico				
15. DATE SPUNDED 4-6-71					16. DATE T.D. REACHED 4-18-71				
17. DATE COMPL. (Ready to prod.) 12-02-03					18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6432' GL				
20. TOTAL DEPTH, MD & TVD 6732'					21. PLUG, BACK T.D., MD & TVD CIBP @ 6350'				
22. IF MULTIPLE COMPL., HOW MANY*					23. INTERVALS DRILLED BY yes				
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2042'-2116' Picured Cliffs					25. WAS DIRECTIONAL SURVEY MADE No				
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CL/GR					27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
8 5/8"		24#		215'		12 1/4"		150 Sks	
4 1/2"		10.5#		6732'		7 7/8"		665 Sks	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		2111"		CIBP @ 6350'					
31. PERFORATION RECORD (Interval, size and number) 2100'-2116', 2088'-2094', 2074'-2080', 2042'-2064					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL (MD)				
					AMOUNT AND KIND OF MATERIAL USED				
					2042'-2116'				
					100,000# 20/40 Sand, 284 BBL 20# Linear Gel				
					284,900 SCF N2				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/02/03		HOURS TESTED 1 Hr		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD →		OIL-BBL 142 MCFPD	
FLOW. TUBING PRESS. SI 53		CASING PRESSURE SI 53		CALCULATED 24-HOUR RATE →		GAS-MCF 142 MCFPD		WATER-BBL 142 MCFPD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold									
35. LIST OF ATTACHMENTS None									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Frances Bond</u> TITLE <u>Regulatory Assistant</u> DATE <u>01/05/04</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	2040	
				Mesa Verde	3645	
				Point Lookout	4458	
				Gallup	5600	
				Greenhorn	6370	
				Graneros	6420	
				Dakota	6545	