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2042'-2116' Picur 2042'-2116' Picur 3. TYPE ELECTRIC AND CBL/CL/GR 3. CASING SIZE/GRADE 8 5/8" 4 1/2" DEFINITION RECO 2100'-2116', 2088 2042'-2064 E FIRST PRODUCTION E OF TEST 12/02/03 W. TUBING PRESS. SI 53	AL (S) OF THIS COMPLIED COMPLI	ETION-TOP, BOTTOM, I DEPTH SET (MD) 215' 6732' ECORD SACKS CEMENT' SACKS CEMENT' CHOKE SIZE PRO TES 3/4" CALCULATED 24-HOUR RATE	CASING RECORD (I HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTER 2042'-2116' PR 19. gas IIII, pumping—siz Flowing DD'N FOR OIL—BE	Report all strings TOP OF CEME 150 Sits 665 Sits 30. SIZE 2 3/6" ACID RVAL (MD) ODUCTION te and type of pump) SIL GAS-MCF	DEPTH SE 2111" SHOT, FRACTUR AM 100,000# 20/40 S 284,900 SCF N2	TUB T (MD) C E, CEMENT AOUNT AND Sand, 284	SURVEY MA WELL CORED AN 7/2/0 PA CIBP @ 6350 T SQUEEZE, I KIND OF MATER BBL 20# Lin VELL SYATUS (F	NO N	<u> </u>
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2042'-2116' Picur E. TYPE ELECTRIC AND CBL/CL/GR CASING SIZE/GRADE 8 5/8" 4 1/2" PERFORATION RECO 2100'-2116', 2088 2042'-2064 TE FIRST PRODUCTION TE OF TEST 12/02/03 DW. TUBING PRESS. SI 53	AL (S) OF THIS COMPLIED COMPLI	ETION-TOP, BOTTOM, I DEPTH SET (MD) 215' 6732' ECORD SACKS CEMENT' SACKS CEMENT' CHOKE SIZE PRO TES 3/4" CALCULATED 24-HOUR RATE	CASING RECORD (I HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTER 2042'-2116' PR 19. gas IIII, pumping—siz Flowing DD'N FOR OIL—BE	Report all strings TOP OF CEME 150 Sits 665 Sits 30. SIZE 2 3/6" ACID RVAL (MD) ODUCTION te and type of pump) SIL GAS-MCF	DEPTH SE 2111" SHOT, FRACTUR AN 100,000# 20/40 S 284,900 SCF N2 GAS-MCF	TUB T (MD) C E, CEMENT MOUNT AND Sand, 284 WATER ACCEPT	WELL CORED AN TRO PA SIBLE 20# LIN WELL STATUS (F	NO N	<u> </u>
2042'-2116' Picur 8. TYPE ELECTRIC AND CBL/CL/GR 8. CASING SIZE/GRADE 8 5/8" 4 1/2" 9. SIZE TOP (MD PERFORATION RECO 2100'-2116', 2088 2042'-2064 3. TE FIRST PRODUCTION TE OF TEST 12/02/03	AL (S) OF THIS COMPLIED COMPLI	ETION-TOP, BOTTOM, I DEPTH SET (MD) 215' 6732' ECORD SACKS CEMENT' SACKS CEMENT' CHOKE SIZE PRO TES 3/4" CALCULATED 24-HOUR RATE	CASING RECORD (I HOLE SIZE 12 1/4" 7 7/8" SCREEN (MD) 32. DEPTH INTER 2042'-2116' PR 19. gas IIII, pumping—siz Flowing DD'N FOR OIL—BE	Report all strings TOP OF CEME 150 Sits 665 Sits 30. SIZE 2 3/6" ACID RVAL (MD) ODUCTION te and type of pump) SIL GAS-MCF	DEPTH SE 2111" SHOT, FRACTUR AN 100,000# 20/40 S 284,900 SCF N2 GAS-MCF	TUB T (MD) C E, CEMENT AOUNT AND Sand, 284	WELL CORED AN TRO PA SIBLE 20# LIN WELL STATUS (F	NO N	n)

*(See Instructions and Spaces for Additional Data on Reverse Side)

DATE 01/05/04

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Assistant

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION TOP	ор воттом	DESCRIPTION, CONTENTS, ETC.		TOP	
		ı	NAMB	MEAS. DEPTH	TRUE VERT. DEPT
			Pictured Cliffs	2040	
			Mesa Verde	3645	
			Point Lookout	445 8	
			Gallup	5600	
			Greenhorn	6370	
			Graneros	6420	
e ·			Dakota	6 54 5	