FORM 3160-4 : (July 1992)

UNITED STATES

SUBMIT IN DUPLICATE FORM APPROVED
(See other instructions ons records eight)

Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR									5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT								NO-G-0101-1436			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									LLOTTEE	OR TRIBE NAME	
THE COURSE		OIL	GA					7. UNIT AGREE	MENT NAM	1E	
12. TYPE OF WOR		WELL	□ WE	CLL M. DRIL	Other	ston, NM					
1b. TYPE OF WELI NEW 🗔	∟ WORK [☐ PL	UG DIFF	1)70 Farming	910111	. }	8. FARM OR LE	ASE NAME	, WELL NO.	
WELL OVER BACK RESVR. Other 89								_]			
2. NAME OF OPERATOR								PURLS COM #1S			
COLEMAN OIL & GAS, INC.								9. API WELL NO.			
3. ADDRESS AND TELEPHONE NO.									30-045-31735		
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337									ELD AND POOL OR WILDCAT		
4. DOCATION OF WELL (Report locations clearly and in accordance with any state requirements.)										TLAND COAL	
(C) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										CK AND SURVEY	
At top prod. interval reported below											
CO2 11 P 050 24									: 24 T	26N, R12W	
At total depth I4. PERMIT NO. DATE ISSUED 12. COUNTY OR									13. STATE		
				_		9/26/03	1	SAN	JUAN	NM _	
15. DATE SPUDDED	•			L. (Ready to prod.)	18. ELEVATIONS (DF.					6167	
10/11/03		10/15/03		11/01/03	608		GR			6084'	
20. TOTAL DEPTH, MC			K T.D., MD & TVD	22. IF MULTIPI HOW MAN		23. INTERVALS DRILLED BY	1	RYTOOLS	1	CABLE TOOLS	
1340' мр			MD	TVD		→ BidDDD Bi	0-13	40'			
24. PRODUCING INTE	RVAL(S), OF	FTHIS COMPLETION	NTOP, BOTTOM, NAI	ME (MD AND TVD)*						25. WAS DIRECTIONAL	
11021 12101 (21 NACS	EDITITI AN	D COVI							SURVEY MADE	
1193'-1210' GL-MD, FRUITLAND COAL										NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
			ER RST/GR/C	CL AND CBL/VI	DL/GR/CL 10/21	1/03				NO	
23.			(CASING RECORD (Re	port all strings set in we	<i>(I)</i>					
CASING SIZE/GRADE WEIGHT, LB./FT.				DEPTH SET (MD) HOLE SIZE TOP OF			MENT, CEM	ENTING RECO	AMOUNT PULLED		
7" J-55		20	20#		8 3/4"	SURFACE, 6		SX CL "I	B"	AWOONTTOLEED	
4 1/2" J-55		10.		134' 1326'	6 1/4"	+					
4 1/2 0-00		10.	5#	1320	0 1/4	LEAD, 82 SX CL "0" TAIL, 65 SX CL "G" 5				· · · · · · · · · · · · · · · · · · ·	
						1 AIL, 65 S	X CL	G" 50/50	POZ		
						<u> </u>					
29.	9.		ER RECORD			30		TUBING RECORD			
SIZE TO		fop (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)		PACKER SET (MD)		
			}			2 3/8"		1252'			
										-	
31. PERFORATION R	ECORD (1	terval, size and num	ber)		32.	ACID, SHOT, I	FRACTUR	E, CEMENT S	SQUEEZE	, ETC.	
INTERVAL SIZ				NUMBER		DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
					1193'-	1193'-1210'		SALLONS	% FE ACID		
1193'-1210' .4			.41"	3JSPF	1193'-	1193'-1210' PAD			11,804 GAL 20# CROSSLINKED		
										RADY W/	
							22,620) GAL 20#	# CRO	SSLINKED GEL	
33.*					PRODUCTION						
DATE FIRST PRODUCTION PRODUCTION PRODUCTION			N METHOD (Flowing, g						TUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR	1 1/2" ROD PU	GASMCF.		WATERBBL.	Pr	RODUCING GAS-OIL RATIO	
	1			TEST PERIOD	_	I	1			OV9-OIF KWIIO	
11/03/0:	-	24	1/8"		0	<u> </u>		34			
	s.]	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GASMCF.	_	WATER-	BBL.	JIL GRAVI	TY-API (CORR.)	
10		10	10 \longrightarrow			7		34			
10 10 24-HOUR RATE 0 7 34 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED / WAITING ON PIPELINE TITLE ENGINEER										He	
VENTED, WAITING ON PIPELINE 35. LIST OF ATTACHMENTS										HECOR:	
L. D.C. OF MITACIN							1	//A	_		
36. I hereby certify th	at the foreg	oing and attached ir	formation is complete	e and correct as determin	ed from all available reco	rds		AUM (1 6 2n	04	
SIGNED //	whi	11 DT 11	men			ENGINEER	F	HMINGT.		12/24/2003	
DIGNED ///	w iu	41/4/10	UIVVII.	TITLE		LINGUINEER	- 0		" FIELL	U4 12/24/2003 Utfice	
			*(See li	nstructions and Space	es for Additional Data o	on Reverse Side)			L		

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. GEOLOGIC MARKERS recoveries); TOP FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC. TRUE NAME Nacimiento Surface MEAS. DEPTH VERT. DEPTH Ojo Alamo 189' Kirtland 273 Fruitland 1015' **Pictured Cliffs** 1217' T. D. 1340'