

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 05 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-079050-D
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 154N
9. API Well No.
30-039-30771
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 1670' FNL & 1115' FWL, Section 27, T28N, R6W, NMPM

Bottomhole: Unit F (SENW), 2329' FNL & 1934' FWL, Section 27, T28N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other -

Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

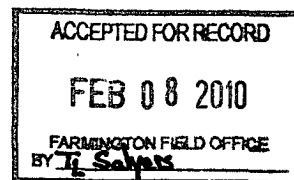
☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD FEB 12 '10
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 2/5/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDr8

San Juan 28-6 Unit 154N
API# 30-039-30771
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 11/18/2009** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL/CBL Logs. TOC@600'. RD W/L 11/18/09 ✓
- 12/02/2009** RU Basin W/L. Run GR/CCL. RD W/L 12/2/09
- 12/15/2009** Install Frac valve. PT csg to 4500#/30min @ 13:30hrs on 12/15/10. Test – OK. ✓
- 12/16/2009** RU Basin W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7707', 7710', 7720', 7724', 7733', 7736', 7740', 7746', 7752', 7758', 7764', 7768', 7774', 7780', 7784', 7803', 7805' = 17 Holes. 2SPF @ 7820', 7824', 7830', 7834', 7840', 7844', 7848', 7858', 7862', 7866', 7870', 7874', 7878', 7886', 7890', 7894', 7902', 7905', 7908', 7911', 7914', 7917', 7924', 7926' = 48 Holes. Dakota Total Holes = 65. Acidize w/ 10bbbls 15% HCL. Frac w/ 96,558gals SlickWater w/ 39,651# of 20/40 Arizona Sand. Set CBP @ 5900'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5547', 5552', 5556', 5564', 5567', 5580', 5583', 5600', 5624', 5632', 5640', 5646', 5661', 5670', 5674', 5678', 5686', 5690', 5694', 5720', 5740', 5746', 5752', 5780', 5800' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 48,132gals 60% SlickWater w/ 100,384# of 20/40 Arizona Sand. N2:1,003,388SCF. Set CFP @ 5500'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5035', 5053', 5064', 5122', 5127', 5131', 5137', 5145', 5257', 5206', 5212', 5227', 5230', 5237', 5253', 5255', 5259', 5262', 5265', 5272', 5277', 5336', 5381', 5386', 5429' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 44,730gals 60% SlickWater w/ 100,387# of 20/40 Arizona Sand. N2:1,015,200SCF. Set CBP @ 4960'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4417', 4424', 4427', 4440', 4445', 4450', 4455', 4466', 4472', 4505', 4577', 4580', 4590', 4595', 4600', 4610', 4620', 4641', 4647', 4710', 4814', 4822', 4830', 4839', 4845', 4855', 4862', 4879' = 28 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 30,702gals 75% AquaStar w/ 105,685# of 20/40 Arizona Sand. N2:1,754,900SCF. Start Flowback. ✓
- 12/22/2009** RIH w/ CBP set @ 4360'. RD Flowback & Frac Equip.
- 01/13/2010** MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.
- 01/14/2010** Tag CBP @ 4360' & M/O. CO & M/O CBP @ 4960'. Flowback.
- 01/14/2010** Started selling MV gas thru GRS. ✓
- 01/18/2010** CO & M/O CFP @ 5500'.
- 01/19/2010** Flow Test MV. ✓ CO & M/O CBP @ 5900'. C/O to PBTD @ 7927'. Flowback.
- 01/19/2010** Started selling DK gas with MV gas thru GRS. ✓
- 01/25/2010** Run Spinner on Dakota. ✓ RIH w/ 245jts, 2 3/8", 4.7#, L-80 tbgs set @ 7826' w/ F-Nipple @ 7824'. ND BOPE. NU WH. RD RR @ 18:00hrs on 1/25/10. ✓