RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 18 2010

1. Type of Well GAS 5. Lease Number SF-079382 6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 30-6 Unit BURL NGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surf: Unit C (NE/NW), 820' FNL & 1520' FWL, Section 25, T30N, R7W, NMPM BH: Unit F (SE/NW), 2055' FNL & 1905' FWL, Section 25, T30N, R7W, NMPM BH: Unit F (SE/NW), 2055' FNL & 1905' FWL, Section 25, T30N, R7W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action A Subsequent Report Plugging Non-Routie Featuring Casing Repair Water Stut off Final Abandoument Alteria Casing Repair Prinal Abandoument Alteria Casing Casing Repair Casing Report Prinal Abandoument Alteria Casing Casing Report Non-Routie Featuring Water Stut off Unit September 1725x(2206-63956b) Type I-11 County and State Rio Arriba, NM 13. Describe Proposed or Completed Operations 14. In Prinal Abandoument Alteria Casing Casing Report Casing Report Non-Routie Featuring Water Stut off Unit September 1725x(2206-63956b) Type I-11 County and State Rio Arriba, NM 14. Check APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Plance Type of Submission Type of Submission Type of Submission Type of Plance Type of Submission Type of Submission Type of Plance Type of Submission Type of Submi		<u> </u>		MEBU Of Land Management
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8. Well Name & Number San Juan 30-6 Unit 147 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30788 10. Field and Pool Mesa Verde/Dakota BH: Unit F (NE/NW), 820° FNL & 1520° FWL, Section 25, T30N, R7W, NMPM BH: Unit F (SE/NW), 2055° FNL & 1905° FWL, Section 25, T30N, R7W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Notice of Intel Recompletion New Construction Oil COMS. DIV. Plugsing Non-Routine Fracturing Casing Repair Water Slut off Oil COMS. DIV. DIST. 3 13. Describe Proposed or Completed Operations 02/16/2010 MIRU AWS 730. Spud w/12 ½" bit @ 1330hrs on 02/16/2010. Drilled ahead to 245. Circ hole. 02/16/2010 RIH w/: jnts, 9 5,8° csg, 32.2½, H-40, ST&C set @ 232. 0216/2010 Pre-flush w/20bbls FW: Pumped 172sx(220cF395b) Type I-II Cement w/2% CaCl2 & .25lbs CelloFlake. Drop plug & displace w/15bbls FW. Plug Down @ 23:41 hrs. Circ 10bbls cmt to surface. PT will be conducted by Drilling Rig. Results will appear on next report. ✓ APD/ROW Ethel Tally Title Staff Regulatory Technician Date 2/17/2010 (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title CONDITION OF APPROVAL, if any: Title CONDITION OF APPROVAL, if any: The Staff Regulatory Technician Date 2/17/2010				
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the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Tıtle	18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		